

Deepwater Port License Application Blue Marlin Offshore Port (BMOP) Project

Volume IIb – Appendix E

Submitted to:



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Office of Deepwater Ports and Offshore
Activities
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Deepwater Port License Application Blue Marlin Offshore Port (BMOP) Project

- Volume I: General (Public), including Deepwater Port License Application and Appendices
(under separate cover)
- Volume IIa: Offshore Project Components Environmental Evaluation (Public)
(under separate cover)
- Volume IIb: Onshore Project Components, Environmental Evaluation (Public)**
(herein)
- Volume III: Technical Information
[Confidential]
(under separate cover)
- Volume IV: Company and Financial Information
[Confidential]
(under separate cover)

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APPENDIX E

ONSHORE AIR QUALITY CALCULATIONS

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ONSHORE EMISSIONS CALCULATIONS

Onshore Construction and Stationary Source Air Emissions Calculations

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1. ONSHORE CONSTRUCTION EMISSIONS

Blue Marlin Offshore Port, LLC (BMOP) estimated onshore construction-related emissions of criteria pollutants, Hazardous Air Pollutants (HAPs), and greenhouse gases (GHGs) for the proposed Deepwater Port (Project). The Project entails several above-ground facilities such as onshore pipeline, BMOP pump station, and mainline valves. In addition, the proposed Project will affect the existing facilities such as Stations 501 and 701. These above-ground facilities are located in Jefferson and Orange County, TX and Cameron Parish, LA.

Air quality impacts associated with onshore construction of the Project will include emissions from the use of equipment powered by gasoline or diesel engines as well as engine emissions from marine vessels. Onshore construction activities will also result in engine emissions from workers commuting and construction vehicles. Fugitive dust may also be generated by construction activities and vehicular traffic on paved roads. The onshore construction emissions will be temporary in nature and will not significantly affect regional air quality. BMOP anticipates the onshore construction activities will begin in December 2021 and will be completed in April 2023. Detailed onshore construction emission calculations along with the methodology, emission factors, and associated references are provided in Appendix A. Table 1-1 provides the summary of onshore construction emissions for the proposed Project.

Table 1-1. Summary of Total Onshore Pipeline Construction Emissions

Construction Activity	CO	NO _x	PM ₁₀	PM _{2.5}	SO ₂	VOC	Total HAPs	CO _{2e}
2021 Emissions								
Diesel non-road equipment ¹	0.39	1.73	0.07	0.07	<0.01	0.06	0.18	508
Diesel and gas on-road equipment	0.30	0.48	0.02	0.02	<0.01	0.03	0.18	291
Construction activity fugitive dust ²	--	--	2.01	0.20	--	--	--	--
2021 Total	0.69	2.21	2.10	0.29	0.02	0.09	0.36	799
2022 Emissions								
Diesel non-road equipment ¹	22.56	96.23	3.80	3.74	0.14	4.18	1.37	17,765
Diesel and gas on-road equipment	13.81	45.49	1.56	1.43	0.25	2.26	0.56	29,621
Construction activity fugitive dust ²	--	--	24.16	2.45	--	--	--	--
2022 Total	36.38	141.73	29.51	7.62	0.38	6.44	1.93	47,386
2023 Emissions								
Diesel non-road equipment ¹	1.69	10.31	0.31	0.31	0.01	0.30	0.18	870
Diesel and gas on-road equipment	1.35	2.91	0.10	0.09	<0.01	0.15	0.18	2,158
Construction activity fugitive dust ²	--	--	8.05	0.82	--	--	--	--
2023 Total	3.04	13.22	8.46	1.22	0.03	0.45	0.36	3,028

¹ Include emissions from marine vessels

² Include fugitive emissions from construction activities and paved road.

1.1 Onshore Construction Activities

Construction equipment are predicted to be powered by diesel engines, which emit combustion-related emissions, including carbon monoxide (CO), oxides of nitrogen (NO_x), particulate matter (PM₁₀/PM_{2.5}), sulfur dioxide (SO₂), volatile organic compounds (VOCs), GHGs, and minimal amounts of HAPs. Emission estimates for construction equipment are based on the equipment that is expected to be utilized (type, fuel type, capacity, and operational schedule). The marine vessels (assist tugboats, crew boats, etc...) associated with the onshore construction activities are included under non-road engines. Construction-related equipment that would generate air emissions includes the following:

- ▶ Air Compressors;
- ▶ Bore/Drill Rigs;
- ▶ Cranes;
- ▶ Crawler Tractor/Dozers;
- ▶ Side Boom;
- ▶ Marooka;
- ▶ Excavators;
- ▶ Generator Sets;
- ▶ Other Construction Equipment;
- ▶ Tractors/Loaders/Backhoes;
- ▶ Welders;
- ▶ Air Boat;
- ▶ Tugboat;
- ▶ Crew Boat; and
- ▶ Dredge.

The following sections provides a summary of the emissions calculation methodologies, emission factors, and operating parameter assumptions used in estimating the onshore construction-related emissions from the construction equipment utilized for the proposed Project.

1.1.1 Marine Vessels for Onshore Construction Activities

BMOP expects to utilize several marine vessels such as tugboats, crew boats, air boats, and dredgers for various onshore construction activities. Per the information received from BMOP, Table 1-2 shows the marine vessels that are expected to be used for the proposed Project. The operating hours for the marine vessels are provided by BMOP. Typical engine rating for each marine vessels are utilized to estimate air emissions. The load factors for the marine vessels are obtained from Table 3-4 of US Environmental Protection Agency (USEPA) *Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories* final report.

Table 1-2. Marine Vessels – Equipment Data

Equipment Type	Fuel Type	Engine Rating (hp)	Load Factor (%)
Air Boat	Diesel	225	43%
Tugboat	Diesel	900	31%
Crew Boat	Diesel	225	45%
Dredge	Diesel	535	69%

1.1.1.1 Emission Calculation Methodology for Marine Vessels

The emission factors utilized for estimating emissions from the above listed marine vessels and the calculation methodology are discussed below:

- ▶ **Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories, ICF International, April 2009** - PM₁₀/PM_{2.5}, CO, NO_x, SO₂, VOCs, carbon dioxide (CO₂), methane (CH₄), and nitrous oxide (N₂O) emission factors are based on Tier 0 engines (Category 1) emission factors from Table 3-8 of USEPA *Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories* final report. A fuel correction factor of 0.005 was applied to SO₂ emission factors (Ultra Low Sulfur Diesel) per Table 3-9 of USEPA *Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories* final report.
- ▶ **AP-42, Section 3.4. Large Stationary Diesel and All Stationary Dual-fuel Engines** - The HAP emission factors for engines greater than 600 hp are based on Tables 3.4-3 and 3.4-4 of AP-42, Section 3.4. Large Stationary Diesel and All Stationary Dual-fuel Engines. An average Brake-specific fuel consumption (BSFC) of 7,000 Btu/hp-hr has been used to convert emission factors from lb/MMBtu to lb/hp-hr.
- ▶ **AP-42, Section 3.3. Gasoline and Diesel Industrial Engines** - The HAP emission factors for engines less than 600 hp are based on Table 3.3-2 of AP-42, Section 3.3. Gasoline and Diesel Industrial Engines. An average BSFC of 7,000 Btu/hp-hr has been used to convert emission factors from lb/MMBtu to lb/hp-hr.

1.1.1.2 Operating Parameters

The annual emissions from the above listed marine vessels are calculated based on the following operating parameters:

- ▶ **Annual Emissions** - The marine vessel total emissions are based on hours of operation data provided by BMOP. The selected emission factors used for these pollutants are shown in the emission calculations included in Appendix A.

1.1.2 Construction Equipment Emissions

Per the information received from BMOP, the construction equipment shown in Table 1-3 are expected to be used for onshore construction activities. Typical engine rating for each onshore construction equipment are utilized to estimate air emissions. The operating hours for each onshore construction equipment are provided by BMOP. The Source Classification Code (SCC) and load factors are based on USEPA’s Motor Vehicle Emission Simulator (MOVES) version 2014b.

Table 1-3. Construction Equipment – Equipment Data

Equipment Type	Fuel Type	SCC	Engine Rating (hp)	Load Factor (%)
Air Compressors	Diesel	2270006015	180	43%
Horizontal Directional Drilling Equipment	Diesel	2270002033	300	43%
Cranes	Diesel	2270002045	625	43%
Crawler Tractor/Dozers	Diesel	2270002069	335	59%
Side Boom	Diesel	2270002069	335	59%
Marooka	Diesel	2270002069	335	59%
Excavators	Diesel	2270002036	250	59%
Generator Sets	Diesel	2270006005	200	43%
Bending Machine	Diesel	2270002081	265	59%
Tractors/Loaders/Backhoes	Diesel	2270002066	160	21%
Welders	Diesel	2270006025	50	21%

1.1.2.1 Emission Calculation Methodology for Construction Equipment

The emission factors for the construction equipment listed in Table 1-3 are estimated using USEPA MOVES2014b as discussed below:

► **USEPA MOVES Modeling System, version 2014b** - Emission factors in “g/hp-hr” for NO_x, CO, PM₁₀, PM_{2.5}, SO₂, VOC, CH₄, CO₂, and HAPs for the construction equipment listed in Table 1-3 were obtained using the most recent version of the USEPA MOVES modeling system, version 2014b. The MOVES modeling system will not generate emission factors for N₂O for non-road engines. Therefore, the N₂O emission factors were obtained from the “2020 Climate Registry Default Emission Factors” and apportioned based on CO₂ emissions. The emission factors were generated using the MOVES in-built SQL script “emissionfactors_per_hphr_by_equipment_and_horsepower”. This script generates emission factors for each SCC for various engine ratings for all selected pollutants and fuel type in the model. For non-road equipment utilized for the onshore construction activities, emission factors, via MOVES, were developed for the following on-shore project locations, as provided in Section 1.3 of Volume IIb:

- Jefferson County, Texas
- Orange County, Texas
- Cameron Parish, Louisiana

The worst-case factors were utilized for each construction year to be conservative. Table 1-4 provides the summary of key MOVES inputs utilized for developing the emission factors.

Table 1-4. Summary of Key MOVES Input for Construction Equipment

Moves Input	Description
Scale	Model: Nonroad Domain/Scale: National Calculation Type: Inventory
Time Spans	Calendar Year(s): 2021, 2022, 2023 Months: All Days: Weekdays/Weekends Hours: All
Geographic Bounds	Region: County (Jefferson County, TX; Orange County, TX; and Cameron Parish, LA)
Vehicles/ Equipment	All valid fuel and source use type combinations
Pollutants and Processes	Criteria and HAPs (all processes)
Output - Output Emissions	SCC, HP Class, Fuel Type, and Emission Process.

1.1.2.2 Operating Parameters

The annual emissions from the above listed equipment are calculated based on the following operating parameters:

- ▶ **Annual Emissions** - The total emissions from construction equipment are based on hours of operation data provided by BMOP. The selected emission factors used for these pollutants are shown in the emission calculations included in Appendix A.

1.1.3 Construction Vehicle Emissions

BMOP quantified criteria pollutants, HAPs, and GHG emissions from construction vehicle emissions. Emissions are quantified based on the hours of operations provided by BMOP and a 50-mile round trip/vehicle.

1.1.3.1 Emission Calculation Methodology for Construction Vehicle Emissions

The emission factors for the construction vehicular emissions from construction activity are estimated using USEPA MOVES2014b as discussed below:

- ▶ **USEPA MOVES Modeling System, version 2014b** - Emission factors in “g/vehicle miles traveled (g/VMT)” for NO_x, CO, PM₁₀, PM_{2.5}, SO₂, VOC, CH₄, N₂O, CO₂, and HAPs for the construction vehicles were obtained using the most recent version of the USEPA MOVES modeling system, version 2014b. Table 1-5 provides the summary of key MOVES inputs utilized for developing the emission factors. The emission factors were generated using the MOVES in-built SQL script “EmissionRates.sql”. This script generates emission factors for each source type, selected pollutants, and fuel type in the model. The MOVES models were run for Jefferson County, TX, Orange County, TX, and Cameron Parish, LA and the worst-case emission factors (maximum) were utilized to quantify emissions conservatively.

Table 1-5. Summary of Key MOVES Input for On-road and Onsite Vehicles

Moves Input	Description
Scale	Model: Onroad Domain/Scale: National Calculation Type: Inventory
Time Spans	Calendar Year(s): 2021, 2022, 2023 Months: All Days: Weekdays/Weekends Hours: All
Geographic Bounds	Region: County (Jefferson County, TX; Orange County, TX; and Cameron Parish, LA)
Vehicles/ Equipment	All valid fuel and source use type combinations
Pollutants and Processes	Criteria and HAPs (all processes)
Output – General Output /Output Emissions Detail	Enabled Activity Outputs for Onroad: Distance Traveled, Population Units: Grams (Mass), Joules (Energy), Miles (Distance) Output Emissions Detail: SCC, Fuel Type, Emission Process, Road Type and Source Use Type

1.1.3.2 Operating Parameters

The annual emissions from construction vehicular emissions are calculated based on the following operating parameters:

- ▶ **Annual Emissions** - The construction vehicles total emissions are based on the vehicle miles traveled per year (VMT/yr). The selected emission factors used for these pollutants are shown in the emission calculations included in Appendix A.

1.1.4 Worker Commuting (Vehicular) Emissions

BMOP expects minimal emissions for the on-road vehicular emissions from worker commuting. BMOP estimated the criteria pollutants, HAPs, and GHG emissions from on-road worker commuting during the construction period based on a conservative estimate. Emissions are based on a 30-mile round trip and vehicle trips that are shown Table 1-6.

Table 1-6. Worker Commuting Vehicles Data

Vehicle Type	No. of Trips/Year		
	2021	2022	2023
Gasoline Passenger Cars	518	5,850	1,913
Gasoline Passenger Trucks	1,553	17,550	5,738

1.1.4.1 Emission Calculation Methodology for Worker Commuting

The emission factors for the on-road vehicular emissions from work commuting are estimated using USEPA MOVES2014b as discussed below:

USEPA MOVES Modeling System, version 2014b - Emission factors in “g/VMT” for NO_x, CO, PM₁₀, PM_{2.5}, SO₂, VOC, CH₄, N₂O, CO₂, and HAPs for the worker commuting vehicles were obtained using the most recent version of the USEPA MOVES modeling system, version 2014b. Table 1-7 provides the

summary of key MOVES inputs utilized for developing the emission factors. The emission factors were generated using the MOVES in-built SQL script "EmissionRates.sql". This script generates emission factors for each source type, selected pollutants, and fuel type in the model. The MOVES models were run for Jefferson County, TX, Orange County, TX, and Cameron Parish, LA and the worst-case emission factors (maximum) were utilized to quantify emissions conservatively.

Table 1-7. Summary of Key MOVES Input for Worker Commuting

Moves Input	Description
Scale	Model: Onroad Domain/Scale: National Calculation Type: Inventory
Time Spans	Calendar Year(s): 2021, 2022, 2023 Months: All Days: Weekdays/Weekends Hours: All
Geographic Bounds	Region: County (Jefferson County, TX; Orange County, TX; and Cameron Parish, LA)
Vehicles/ Equipment	All valid fuel and source use type combinations
Pollutants and Processes	Criteria and HAPs (all processes)
Output - General Output/Output Emissions Detail	Enabled Activity Outputs for Onroad: Distance Traveled, Population Units: Grams (Mass), Joules (Energy), Miles (Distance) Output Emissions Detail: SCC, Fuel Type, Emission Process, Road Type and Source Use Type

1.1.4.2 Operating Parameters

The annual emissions from vehicular worker commuting emissions are calculated based on the following operating parameters:

- ▶ **Annual Emissions** - The on-road vehicle worker commuting total emissions are based on the VMT/yr. The selected emission factors used for these pollutants are shown in the emission calculations included in Appendix A.

1.1.5 Fugitive Dust – Construction

The onshore construction area is expected to have some particulate emissions related to various construction activities for the duration of the construction period. BMOP estimated fugitive emissions based on the duration of the construction period and a conservative estimate of the area of land disturbance expected to occur during the construction period.

1.1.5.1 Emission Calculation Methodology for Fugitive Dust – Paved Road

The sources of emission factors used to estimate particulate emissions for this activity are summarized below:

- ▶ **WRAP Fugitive Dust Handbook, September 2006** - The PM₁₀ uncontrolled emission factors are based on WRAP Fugitive Dust Handbook, Countess Environmental, September 2006, Table 3-2, level 1, average conditions. The PM_{2.5} emission factors are based on 10% of PM₁₀ emissions according to the WRAP Fugitive Dust Handbook, Countess Environmental, September 2006, Section 3.4.1. Emissions are

quantified based on assuming 50% control from water and other approved dust suppressants (WRAP Fugitive Dust Handbook, Countess Environmental, September 2006, Section 3.4.1).

1.1.5.2 Operating Parameters

The annual emissions are calculated based on the following operating parameters:

- ▶ **Annual Emissions** - The fugitive dust total emissions are based on the duration of the construction activity and the area of land disturbed during the construction. The selected emission factors used for these pollutants are shown in the emission calculations included in Appendix A.

1.1.6 Fugitive Dust – Paved Road Emissions

BMOP conservatively estimated fugitive emissions from paved road based on the VMT/yr utilized to quantify on-road worker commuting vehicular emissions.

1.1.6.1 Emission Calculation Methodology for Fugitive Dust – Paved Road

The sources of emission factors used to estimate particulate emissions for this activity are summarized below:

- ▶ **AP-42, Section 13.2.1, Paved Roads** - The particulate emission factors are based on AP-42, Section 13.2.1, Paved Roads, January 2011. For silt loading, no site-specific data is available. Thus, BMOP utilized the value from Table 13.2.1-2 for ubiquitous baseline with average daily traffic (ADT) ranging between 500 to 5,000 vehicles.

1.1.6.2 Operating Parameters

The annual emissions are calculated based on the following operating parameters:

- ▶ **Annual Emissions** - The fugitive dust total emissions are based on the vehicle miles traveled. The selected emission factors used for these pollutants are shown in the emission calculations included in Appendix A.

2. ONSHORE STATIONARY SOURCE EMISSIONS

There are three onshore stations proposed for the BMOP Project:

- ▶ Pump Station at the Nederland Terminal
- ▶ Station 501
- ▶ Station 701

The emissions for each have been calculated as discussed in the following subsections.

2.1 Pump Station at the Nederland Terminal

The pump station is located at the Nederland Terminal in Jefferson County, Texas. The purpose of the pump station will be to boost internal pipeline pressure and provide the driving force for the pipeline via the use of electric pumps. Associated air emissions from the pump station will include emissions generated from the sump tank, maintenance activities (such as pigging), and fugitive components. Specifically, the pump station will include the following:

- ▶ Six 9,000 hp horizontal centrifugal mainline pumps,
- ▶ 42" suction and discharge valves and piping for the mainline pumps,
- ▶ 42" bypass piping and check valves,
- ▶ 42" pig trap and bypass valve,
- ▶ Interconnecting pipes, valves, and PRVs,
- ▶ Sump tank and pump,
- ▶ Outbound meter skid with 4 meters runs,
- ▶ 4-pot Jiskoot CoJetix sampler skid, and
- ▶ Small volume prover.

With this proposed equipment, potential air emissions will result from pigging activities, the sump tank, and fugitive components.

2.1.1 Pigging and Sump Tank

The pump station will include pigging activities, and a sump tank (for the pigging activities). Potential emissions from both have been calculated in accordance with AP-42, Section 7.1.3.1, June 2020, and the following dimension and usage assumptions.

Table 2-1. Pigging Activities

Tank	Tank Dimensions		Volume (gal)	Activity (per yr)	Annual Throughput (gal/yr)	Orientation
	L (ft)	Dia. (ft)				
Pigging	63	3	3,329	24 Launch/Receipt	79,888	Horizontal
Sump Tank	21	6	4,442	6 Turnovers	26,650	Horizontal

The organic liquid contents were based on crude oil, and a potential HAP profile consistent with the offshore loading terminal. The vessels were assumed to operate continuously with fixed roofs.

2.1.2 Fugitive Emissions

Fugitive emissions were calculated based on the marketing terminal average emission factor (in pounds per hour [lb/hr])¹, using the following equation.

$$E_{VOC} = F_A \times WF_{VOC} \times N$$

Where:

E_{VOC} = Emission rate of VOC from all equipment in the stream, $\frac{lb}{hr}$

F_A = average emission factor, $\frac{lb}{hr}$

WF_{VOC} = Weight fraction of VOC in the stream, %

N = number of components in the stream

This factor was chosen for consistency with the Nederland Terminal and as identified in Texas Commission on Environmental Quality's (TCEQ's) guidance document, *Air Permit Technical Guidance for Chemical Sources – Fugitive Guidance* (APDG 6422, June 2018).² It should be noted that no reduction from these average emissions factors has been applied for these estimates, to ensure a conservative representation.

The total number of piping components are based on current design estimates. All components are considered in light liquid service, handling crude oil. It is assumed that the factor represents total VOC (no non-VOC components present, which is consistent with recent sampling at the Nederland Terminal).

HAP emissions for the fugitive components were calculated from the weight percent in vapor of each speciated HAP, consistent with the marine loading evaluation for the offshore facility. Annual emissions for all fugitive emissions are based on continuous operation (i.e. 8,760 hours of operation).

2.1.3 Pump Station Potential Operating Emissions

Based on the methodology described above, the following table presents the potential emissions for the proposed pump station.

Table 2-2. Pump Station Potential Operating Emissions

Source	Material	VOC Emissions (tpy)	HAP Emissions (tpy)
Sump Tank	Crude Oil (from pigging)	0.11	0.01
Pigging Activities	Crude Oil	0.81	0.05
Fugitive Components	Crude Oil (light liquid)	0.28	0.02
Total:		1.19	0.07

¹ As provided in EPA's Protocol for Equipment Leak Emission Estimates, EPA-453/R-95-017 <https://www3.epa.gov/ttnchie1/efdocs/equiplks.pdf>

² Memorandum from Richard A. Hyde, P.E., Director, Air Permits Division, TCEQ, to Interested Parties, "Use of Petroleum Marketing Terminal Fugitive Factors for Pipeline Breakout Stations," December 5, 2005.

2.2 Station 501

Crude oil will be routed from the pump station at Nederland, through a new 42-inch outer diameter (OD) onshore pipeline to the existing Stingray Mainline at Station 501 in Cameron Parish, Louisiana. Associated air emissions from Station 501 will include emissions from maintenance activities (such as pigging) and fugitive components. Specifically, the Station 501 will include the following:

- ▶ 42" pipeline tie-in with pig receiver,
- ▶ 36" tie-in to existing Mainline with pig launcher, and
- ▶ Mainline valve.

With this proposed equipment, potential air emissions will result from pigging activities and fugitive components. The methodology for calculating emissions from these activities is consistent with the pump station as described above,³ and results in the following potential emissions.

Table 2-3. Station 501 Potential Operating Emissions

Source	Material	VOC Emissions (tpy)	HAP Emissions (tpy)
Pig Receiver Barrel	Crude Oil	1.01	0.06
Pig Launcher Barrel	Crude Oil	0.72	0.04
Fugitive Components	Crude Oil (light liquid)	0.10	0.01
Total:		1.83	0.10

Even with the use of conservative methodology for calculating potential emissions, Station 501 meets the exemption criteria of LAC 33:III.501.B.2.d.i.

2.3 Station 701

Station 701 is located near Holly Beach in Cameron Parish, Louisiana. The facility is an existing onshore natural gas compressor station for the Stingray Pipeline. For the BMOP Project, the existing natural gas separation facility will be demolished, with all existing natural gas equipment removed, with the exception of two 10,000-barrel storage tanks to be converted to surge relief vessels. Under the Project, Station 701 will include the following:

- ▶ Two 10,000 barrel fixed roof surge vessels and valves,
- ▶ Approximately 1,500 feet of new mainline pipe, and
- ▶ Mainline valve.

³ For Louisiana stations, fugitive component emissions based on the more conservative SOCFI average emissions factors, to demonstrate that permitting threshold are not triggered, even with very conservative emissions estimates.

Potential air emissions during operations will result from fugitive components. Fugitive component emissions have been calculated consistent with the methodology presented previously for the pump station and Station 501.

During upsets on the pipeline system that result in a surge event, Station 701 will provide surge relief with the 10,000 barrel surge vessels. These vessels will not be utilized as storage tanks. In order to conservatively represent potential emissions from the surge vessels, it is assumed that some crude oil will be present in the surge vessels the entire year, to provide a conservative estimate of standing losses. TankESP™ software was utilized to estimate potential annual emissions from the surge vessels consistent with the methodology of U.S. EPA’s AP-42 Chapter 7.1.

Potential operating emissions at Station 701 are presented in the following table.

Table 2-4. Station 701 Potential Operating Emissions

Source	Material	VOC Emissions (tpy)	HAP Emissions (tpy)
Surge Tank No. 1	Crude Oil	19.69	1.10
Surge Tank No. 2	Crude Oil	19.69	1.10
Fugitive Components	Crude Oil (light liquid)	0.13	0.01
Total:		39.51	2.21

The existing Stingray Onshore Facility is currently authorized to operate under the Louisiana Minor Source Air General Permit Crude Oil and Natural Gas Production (MSOG)(Facility specific AI Number 13837 and General Permit AI Number 158873). Louisiana Department of Environmental Quality (LDEQ) approved the facility’s request for authorization under the MSOG permit on January 18, 2013. The general permit is intended to cover numerous similar sources or activities under one permit.

Facilities eligible for coverage under this general permit include:

- ▶ Crude oil and natural gas production and field facilities classified under Standard Industrial Classification (SIC) Code 1311 – Crude Petroleum and Natural Gas (North American Industry Classification System (NAICS) 211111); and
- ▶ “Midstream” facilities, contracted facilities which generally compress and/or process natural gas between the producing property and a natural gas processing plant or sales gas pipeline compressor station. Midstream facilities may be classified under SIC Code 1389 – Oil and Gas Field Services, Not Elsewhere Classified (NAICS 213112).

Furthermore, in order to be eligible for coverage, potential emissions of criteria pollutants and toxic air pollutants (TAPs) from the facility must be less than MSOG thresholds (in tons per year).⁴ The conservative potential emissions calculations remain within the authorization for the MSOG of the existing Stingray Onshore Facility.

⁴ Relevant TAPs for BMOP project include the HAP emissions summarized, as well as H₂S, with potential emissions presented in Appendix B.

Table 2-5. Current Station 701 MSOG Permit Emission Limits

Pollutants	Emissions Limits	BMOP PTE Compliant?
Total VOCs	90 tpy	Yes
Total TAPs	20 tpy	Yes
Any Individual TAP	8 tpy	Yes

The Station 701 will continue to be an industrial category covered by the MSOG. Once the existing site and assets are transferred to BMOP, BMOP intends to maintain eligibility with MSOG permit. BMOP will notify LDEQ of its intent to transfer the MSOG permit from Stingray to BMOP within 45 days after the effective date of the transfer in accordance with LAC 33:I.1905.

APPENDIX A. DETAILED ONSHORE CONSTRUCTION EMISSIONS

**Table 1 - BMOP - Onshore Pipeline Construction Emissions
2021 -Road Construction Equipment Exhaust Criteria Pollutant Emissions**

Equipment Type	Fuel	Source Category ¹	Engine Rating ³ (hp)	Load Factor ¹	Pollutant Emission Factor ² (g/hp-hr)						Hours of Operation ³	Pollutant Emissions (tons/year)					
					CO	NO _x	SO ₂	VOC	PM ₁₀	PM _{2.5}		CO	NO _x	SO ₂	VOC	PM ₁₀	PM _{2.5}
Air Compressors	Diesel	2270006015	180	43%	0.33	1.30	0.004	0.10	0.07	0.07	25	7.09E-04	2.78E-03	8.54E-06	2.08E-04	1.45E-04	1.4E-04
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.03	4.17	0.005	0.33	0.22	0.21	0	-	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.03	4.17	0.005	0.33	0.22	0.21	0	-	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.03	4.17	0.005	0.33	0.22	0.21	0	-	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.03	4.17	0.005	0.33	0.22	0.21	0	-	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.03	4.17	0.005	0.33	0.22	0.21	0	-	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.03	4.17	0.005	0.33	0.22	0.21	0	-	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.03	4.17	0.005	0.33	0.22	0.21	0	-	-	-	-	-	-
Cranes	Diesel	2270002045	625	43%	0.73	2.03	0.004	0.11	0.09	0.09	0	-	-	-	-	-	-
Cranes	Diesel	2270002045	625	43%	0.73	2.03	0.004	0.11	0.09	0.09	0	-	-	-	-	-	-
Cranes	Diesel	2270002045	625	43%	0.73	2.03	0.004	0.11	0.09	0.09	0	-	-	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	0.39	0.94	0.004	0.05	0.07	0.06	0	-	-	-	-	-	-
Side Boom	Diesel	2270002069	335	59%	0.39	0.94	0.004	0.05	0.07	0.06	0	-	-	-	-	-	-
Side Boom	Diesel	2270002069	335	59%	0.39	0.94	0.004	0.05	0.07	0.06	538	0.05	0.11	4.53E-04	0.01	0.01	0.01
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	0.39	0.94	0.004	0.05	0.07	0.06	675	0.06	0.14	5.68E-04	0.01	0.01	0.01
Marooka	Diesel	2270002069	335	59%	0.39	0.94	0.004	0.05	0.07	0.06	0	-	-	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	0.39	0.94	0.004	0.05	0.07	0.06	104	0.01	0.02	8.75E-05	1.24E-03	1.48E-03	1.4E-03
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	0.39	0.94	0.004	0.05	0.07	0.06	122	0.01	0.02	1.03E-04	1.46E-03	1.73E-03	1.7E-03
Marooka	Diesel	2270002069	335	59%	0.39	0.94	0.004	0.05	0.07	0.06	0	-	-	-	-	-	-
Excavators	Diesel	2270002036	250	59%	0.13	0.38	0.004	0.03	0.03	0.03	2,838	0.06	0.17	1.68E-03	0.01	0.01	0.01
Excavators	Diesel	2270002036	250	59%	0.13	0.38	0.004	0.03	0.03	0.03	0	-	-	-	-	-	-
Generator Sets	Diesel	2270006005	200	43%	0.89	3.74	0.004	0.30	0.20	0.19	0	-	-	-	-	-	-
Generator Sets	Diesel	2270006005	200	43%	0.89	3.74	0.004	0.30	0.20	0.19	0	-	-	-	-	-	-
Other Construction Equipment	Diesel	2270002081	265	59%	0.36	0.99	0.004	0.08	0.07	0.07	0	-	-	-	-	-	-
Tractors/Loaders/Backhoes	Diesel	2270002066	160	21%	2.12	3.82	0.005	0.67	0.41	0.40	0	-	-	-	-	-	-
Welders	Diesel	2270006025	50	21%	2.92	3.90	0.005	0.76	0.47	0.46	0	-	-	-	-	-	-
Welders	Diesel	2270006025	50	21%	2.92	3.90	0.005	0.76	0.47	0.46	75	2.54E-03	3.4E-03	4.74E-06	6.64E-04	4.09E-04	4.0E-04
Air Boat ^{4,5}	Diesel	-	225	43%	1.12	7.46	0.005	0.20	0.22	0.22	69	0.01	0.05	3.57E-05	1.48E-03	1.65E-03	1.6E-03
Air Boat ^{4,5}	Diesel	-	225	43%	1.12	7.46	0.005	0.20	0.22	0.22	81	0.01	0.06	4.19E-05	1.74E-03	1.93E-03	1.9E-03
Tug Boat ^{4,5}	Diesel	-	900	31%	1.86	9.69	0.005	0.20	0.22	0.22	41	0.02	0.12	6.11E-05	2.54E-03	2.82E-03	2.8E-03
Tug Boat ^{4,5}	Diesel	-	900	31%	1.86	9.69	0.005	0.20	0.22	0.22	35	0.02	0.10	5.22E-05	2.17E-03	2.41E-03	2.4E-03
Crew Boat ^{4,5}	Diesel	-	225	45%	1.12	7.46	0.005	0.20	0.22	0.22	0	-	-	-	-	-	-
Crew Boat ^{4,5}	Diesel	-	225	45%	1.12	7.46	0.005	0.20	0.22	0.22	0	-	-	-	-	-	-
Dredge ^{4,5}	Diesel	-	535	69%	1.12	7.46	0.005	0.20	0.22	0.22	0	-	-	-	-	-	-
Dredge ^{4,5}	Diesel	-	535	69%	1.12	7.46	0.005	0.20	0.22	0.22	0	-	-	-	-	-	-
Dredge ^{4,5}	Diesel	-	535	69%	1.12	7.46	0.005	0.20	0.22	0.22	0	-	-	-	-	-	-
Dredge ^{4,5}	Diesel	-	535	69%	1.12	7.46	0.005	0.20	0.22	0.22	300	0.14	0.91	5.92E-04	0.02	0.03	0.03
Total												0.39	1.73	<0.01	0.06	0.07	0.07

1. Based on EPA MOVES2014b.
2. EPA MOVES2014b. To be conservative, MOVES models were run for Jefferson County, TX, Orange County, TX, and Cameron Parish, LA and the worst-case emission factors (maximum) were utilized to quantify emissions.
3. Based on data provided by Blue Marlin Offshore Port, LLC and analysis of construction equipment data from similar projects.
4. Load factor from Table 3-4 of Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories, ICF International, April 2009. A fuel correction factor of 0.005 was applied to SO₂ emission factors (Ultra Low Sulfur Diesel) per Table 3-9 of Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories, ICF International, April 2009.
5. Tier 0 emission factors from Tables 3-8 of Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories, ICF International, April 2009.

**Table 2 - BMOP - Onshore Pipeline Construction Emissions
2021 Non-Road Construction Equipment Exhaust Greenhouse Gas Emissions**

Equipment Type	Fuel	Source Category ¹	Engine Rating ³ (hp)	Load Factor ¹	Pollutant Emission Factor ² (g/hp-hr)			Equipment Operating Duration ³	Pollutant Emissions (tons/year)			
					CO ₂	CH ₄	N ₂ O ⁶		CO ₂	CH ₄	N ₂ O	CO ₂ e ⁷
Air Compressors	Diesel	2270006015	180	43%	530.84	0.01	0.02	25	1	1.59E-05	5.20E-05	1
Bore/Drill Rigs	Diesel	2270002033	300	43%	530.50	0.01	0.02	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	530.50	0.01	0.02	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	530.50	0.01	0.02	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	530.50	0.01	0.02	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	530.50	0.01	0.02	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	530.50	0.01	0.02	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	530.50	0.01	0.02	0	-	-	-	-
Cranes	Diesel	2270002045	625	43%	530.77	0.01	0.02	0	-	-	-	-
Cranes	Diesel	2270002045	625	43%	530.77	0.01	0.02	0	-	-	-	-
Cranes	Diesel	2270002045	625	43%	530.77	0.01	0.02	0	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	536.69	0.005	0.02	0	-	-	-	-
Side Boom	Diesel	2270002069	335	59%	536.69	0.005	0.02	0	-	-	-	-
Side Boom	Diesel	2270002069	335	59%	536.69	0.005	0.02	538	63	5.61E-04	2.89E-03	64
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	536.69	0.005	0.02	675	79	7.04E-04	3.63E-03	80
Marooka	Diesel	2270002069	335	59%	536.69	0.005	0.02	0	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	536.69	0.005	0.02	104	12	1.08E-04	5.59E-04	12
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	536.69	0.005	0.02	122	14	1.27E-04	6.55E-04	14
Marooka	Diesel	2270002069	335	59%	536.69	0.005	0.02	0	-	-	-	-
Excavators	Diesel	2270002036	250	59%	536.75	0.002	0.02	2,838	248	1.03E-03	0.01	251
Excavators	Diesel	2270002036	250	59%	536.75	0.002	0.02	0	-	-	-	-
Generator Sets	Diesel	2270006005	200	43%	530.51	0.01	0.02	0	-	-	-	-
Generator Sets	Diesel	2270006005	200	43%	530.51	0.01	0.02	0	-	-	-	-
Other Construction Equipment	Diesel	2270002081	265	59%	536.63	0.01	0.02	0	-	-	-	-
Tractors/Loaders/Backhoes	Diesel	2270002066	160	21%	625.47	0.03	0.03	0	-	-	-	-
Welders	Diesel	2270006025	50	21%	694.26	0.03	0.03	0	-	-	-	-
Welders	Diesel	2270006025	50	21%	694.26	0.03	0.03	75	1	2.55E-05	2.77E-05	1
Air Boat ^{4,5}	Diesel	-	225	43%	514.54	0.07	0.01	69	4	4.94E-04	1.10E-04	4
Air Boat ^{4,5}	Diesel	-	225	43%	514.54	0.07	0.01	81	4	5.80E-04	1.29E-04	4
Tug Boat ^{4,5}	Diesel	-	900	31%	514.54	0.07	0.01	41	6	8.46E-04	1.88E-04	7
Tug Boat ^{4,5}	Diesel	-	900	31%	514.54	0.07	0.01	35	6	7.22E-04	1.61E-04	6
Crew Boat ^{4,5}	Diesel	-	225	45%	514.54	0.07	0.01	0	-	-	-	-
Crew Boat ^{4,5}	Diesel	-	225	45%	514.54	0.07	0.01	0	-	-	-	-
Dredge ^{4,5}	Diesel	-	535	69%	514.54	0.07	0.01	0	-	-	-	-
Dredge ^{4,5}	Diesel	-	535	69%	514.54	0.07	0.01	0	-	-	-	-
Dredge ^{4,5}	Diesel	-	535	69%	514.54	0.07	0.01	300	63	0.01	1.82E-03	64
Total									501	0.01	0.02	508

1. Based on EPA MOVES2014b.
2. EPA MOVES2014b. To be conservative, MOVES models were run for Jefferson County, TX, Orange County, TX, and Cameron Parish, LA and the worst-case emission factors (maximum) were utilized to quantify emissions.
3. Based on data provided by Blue Marlin Offshore Port, LLC and analysis of construction equipment data from similar projects.
4. Load factor from Table 3-4 of Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories, ICF International, April 2009.
5. Tier 0 emission factors from Tables 3-8 of Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories, ICF International, April 2009.
6. 2020 Climate Registry Default Emission Factors, Released: April 2020, Tables 2.1 and 2.7, ratioed based on CO₂ emission factor from EPA MOVES2014b (except for marine vessels).
<https://www.theclimaterestry.org/wp-content/uploads/2020/04/The-Climate-Registry-2020-Default-Emission-Factor-Documents.pdf>
7. The global warming potentials of CO₂, CH₄, and N₂O are assumed to be 1, 25, and 298, respectively.

**Table 3 - BMOP - Onshore Pipeline Construction Emissions
2021 Non-Road Construction Equipment Exhaust Hazardous Air Pollutant Emissions**

Equipment Type	Fuel	Source Category ¹	Engine Rating ³ (hp)	Load Factor ⁴	Pollutant Emission Factor ² (g/hp-hr)				Equipment Operating Duration ⁵	Pollutant Emissions (tons/year)			
					1,3- Butadiene	2,2,4- Trimethylpentane	Acetaldehyde	Acrolein		1,3- Butadiene	2,2,4- Trimethylpentane	Acetaldehyde	Acrolein
Air Compressors	Diesel	2270006015	180	43%	1.76E-04	7.43E-04	9.51E-03	1.74E-03	25	3.76E-07	1.59E-06	2.03E-05	3.72E-06
Bore/Drill Rigs	Diesel	2270002033	300	43%	6.17E-04	2.56E-03	2.87E-02	7.23E-03	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	6.17E-04	2.56E-03	2.87E-02	7.23E-03	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	6.17E-04	2.56E-03	2.87E-02	7.23E-03	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	6.17E-04	2.56E-03	2.87E-02	7.23E-03	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	6.17E-04	2.56E-03	2.87E-02	7.23E-03	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	6.17E-04	2.56E-03	2.87E-02	7.23E-03	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	6.17E-04	2.56E-03	2.87E-02	7.23E-03	0	-	-	-	-
Cranes	Diesel	2270002045	625	43%	1.95E-04	8.26E-04	9.99E-03	2.15E-03	0	-	-	-	-
Cranes	Diesel	2270002045	625	43%	1.95E-04	8.26E-04	9.99E-03	2.15E-03	0	-	-	-	-
Cranes	Diesel	2270002045	625	43%	1.95E-04	8.26E-04	9.99E-03	2.15E-03	0	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	9.52E-05	4.15E-04	5.34E-03	9.56E-04	0	-	-	-	-
Side Boom	Diesel	2270002069	335	59%	9.52E-05	4.15E-04	5.34E-03	9.56E-04	0	-	-	-	-
Side Boom	Diesel	2270002069	335	59%	9.52E-05	4.15E-04	5.34E-03	9.56E-04	538	1.12E-05	4.86E-05	6.26E-04	1.12E-04
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	9.52E-05	4.15E-04	5.34E-03	9.56E-04	675	1.40E-05	6.10E-05	7.85E-04	1.41E-04
Marooka	Diesel	2270002069	335	59%	9.52E-05	4.15E-04	5.34E-03	9.56E-04	0	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	9.52E-05	4.15E-04	5.34E-03	9.56E-04	104	2.16E-06	9.40E-06	1.21E-04	2.17E-05
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	9.52E-05	4.15E-04	5.34E-03	9.56E-04	122	2.53E-06	1.10E-05	1.42E-04	2.54E-05
Marooka	Diesel	2270002069	335	59%	9.52E-05	4.15E-04	5.34E-03	9.56E-04	0	-	-	-	-
Excavators	Diesel	2270002036	250	59%	4.20E-05	1.98E-04	2.54E-03	4.39E-04	2,838	1.94E-05	9.13E-05	1.17E-03	2.02E-04
Excavators	Diesel	2270002036	250	59%	4.20E-05	1.98E-04	2.54E-03	4.39E-04	0	-	-	-	-
Generator Sets	Diesel	2270006005	200	43%	5.46E-04	2.24E-03	2.44E-02	6.31E-03	0	-	-	-	-
Generator Sets	Diesel	2270006005	200	43%	5.46E-04	2.24E-03	2.44E-02	6.31E-03	0	-	-	-	-
Other Construction Equipment	Diesel	2270002081	265	59%	1.39E-04	5.88E-04	7.35E-03	1.36E-03	0	-	-	-	-
Tractors/Loaders/Backhoes	Diesel	2270002066	160	21%	1.25E-03	5.17E-03	6.09E-02	1.38E-02	0	-	-	-	-
Welders	Diesel	2270006025	50	21%	1.42E-03	6.07E-03	6.42E-02	1.96E-02	0	-	-	-	-
Welders	Diesel	2270006025	50	21%	1.42E-03	6.07E-03	6.42E-02	1.96E-02	75	1.23E-06	5.27E-06	5.57E-05	1.71E-05
Air Boat ^{4,5}	Diesel	-	225	43%	1.24E-04	-	2.44E-03	2.94E-04	69	9.14E-07	-	1.79E-05	2.16E-06
Air Boat ^{4,5}	Diesel	-	225	43%	1.24E-04	-	2.44E-03	2.94E-04	81	1.07E-06	-	2.10E-05	2.54E-06
Tug Boat ^{4,5}	Diesel	-	900	31%	-	-	8.00E-05	2.50E-05	41	-	-	1.01E-06	3.15E-07
Tug Boat ^{4,5}	Diesel	-	900	31%	-	-	8.00E-05	2.50E-05	35	-	-	8.61E-07	2.69E-07
Crew Boat ^{4,5}	Diesel	-	225	45%	1.24E-04	-	2.44E-03	2.94E-04	0	-	-	-	-
Crew Boat ^{4,5}	Diesel	-	225	45%	1.24E-04	-	2.44E-03	2.94E-04	0	-	-	-	-
Dredge ^{4,5}	Diesel	-	535	69%	1.24E-04	-	2.44E-03	2.94E-04	0	-	-	-	-
Dredge ^{4,5}	Diesel	-	535	69%	1.24E-04	-	2.44E-03	2.94E-04	0	-	-	-	-
Dredge ^{4,5}	Diesel	-	535	69%	1.24E-04	-	2.44E-03	2.94E-04	300	1.52E-05	-	2.97E-04	3.59E-05
Total										<0.01	<0.01	<0.01	<0.01

1. Based on EPA MOVES2014b.
2. EPA MOVES2014b. To be conservative, MOVES models were run for Jefferson County, TX, Orange County, TX, and Cameron Parish, LA and the worst-case emission factors (maximum) were utilized to quantify emissions.
3. Based on data provided by Blue Marlin Offshore Port, LLC and analysis of construction equipment data from similar projects.
4. Load factor from Table 3-4 of Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories, ICF International, April 2009.
5. Emission factors for engines greater than 600 hp are based on Section 3.4. Large Stationary Diesel and All Stationary Dual-fuel Engines, Tables 3.4-3 and 3.4-4. For engines less than 600 hp, emission factors are based on AP-42, Section 3.3. Gasoline and Diesel Industrial Engines, Table 3.3-2.

**Table 3 - BMOP - Onshore Pipeline Construction Emissions
2021 Road Construction Equipment Exhaust Hazardous Air Pollutant Emissions
(Continued)**

Equipment Type	Fuel	Source Category ¹	Engine Rating ³ (hp)	Load Factor ¹	Pollutant Emission Factor ² (g/hp-hr)					Equipment Operating Duration ³	Pollutant Emissions (tons/year)				
					Benzene	Ethyl Benzene	Formaldehyde	Hexane	Naphthalene		Benzene	Ethyl Benzene	Formaldehyde	Hexane	Naphthalene
Air Compressors	Diesel	2270006015	180	43%	4.55E-03	4.43E-04	2.65E-02	5.40E-05	8.68E-09	25	9.70E-06	9.45E-07	5.65E-05	1.15E-07	1.85E-11
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.10E-02	1.98E-03	8.06E-02	5.34E-04	6.33E-09	0	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.10E-02	1.98E-03	8.06E-02	5.34E-04	6.33E-09	0	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.10E-02	1.98E-03	8.06E-02	5.34E-04	6.33E-09	0	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.10E-02	1.98E-03	8.06E-02	5.34E-04	6.33E-09	0	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.10E-02	1.98E-03	8.06E-02	5.34E-04	6.33E-09	0	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.10E-02	1.98E-03	8.06E-02	5.34E-04	6.33E-09	0	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.10E-02	1.98E-03	8.06E-02	5.34E-04	6.33E-09	0	-	-	-	-	-
Cranes	Diesel	2270002045	625	43%	4.44E-03	5.84E-04	2.78E-02	9.60E-05	8.54E-09	0	-	-	-	-	-
Cranes	Diesel	2270002045	625	43%	4.44E-03	5.84E-04	2.78E-02	9.60E-05	8.54E-09	0	-	-	-	-	-
Cranes	Diesel	2270002045	625	43%	4.44E-03	5.84E-04	2.78E-02	9.60E-05	8.54E-09	0	-	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	2.59E-03	2.63E-04	1.47E-02	2.40E-05	1.29E-08	0	-	-	-	-	-
Side Boom	Diesel	2270002069	335	59%	2.59E-03	2.63E-04	1.47E-02	2.40E-05	1.29E-08	0	-	-	-	-	-
Side Boom	Diesel	2270002069	335	59%	2.59E-03	2.63E-04	1.47E-02	2.40E-05	1.29E-08	538	3.04E-04	3.09E-05	1.73E-03	2.81E-06	1.51E-09
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	2.59E-03	2.63E-04	1.47E-02	2.40E-05	1.29E-08	675	3.82E-04	3.87E-05	2.16E-03	3.53E-06	1.89E-09
Marooka	Diesel	2270002069	335	59%	2.59E-03	2.63E-04	1.47E-02	2.40E-05	1.29E-08	0	-	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	2.59E-03	2.63E-04	1.47E-02	2.40E-05	1.29E-08	104	5.88E-05	5.97E-06	3.34E-04	5.43E-07	2.92E-10
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	2.59E-03	2.63E-04	1.47E-02	2.40E-05	1.29E-08	122	6.90E-05	7.00E-06	3.91E-04	6.37E-07	3.42E-10
Marooka	Diesel	2270002069	335	59%	2.59E-03	2.63E-04	1.47E-02	2.40E-05	1.29E-08	0	-	-	-	-	-
Excavators	Diesel	2270002036	250	59%	1.21E-03	1.52E-04	6.72E-03	5.94E-06	1.52E-08	2,838	5.60E-04	7.02E-05	3.10E-03	2.74E-06	7.02E-09
Excavators	Diesel	2270002036	250	59%	1.21E-03	1.52E-04	6.72E-03	5.94E-06	1.52E-08	0	-	-	-	-	-
Generator Sets	Diesel	2270006005	200	43%	8.37E-03	1.75E-03	6.84E-02	5.90E-04	4.66E-09	0	-	-	-	-	-
Generator Sets	Diesel	2270006005	200	43%	8.37E-03	1.75E-03	6.84E-02	5.90E-04	4.66E-09	0	-	-	-	-	-
Other Construction Equipment	Diesel	2270002081	265	59%	3.30E-03	3.66E-04	2.03E-02	6.96E-05	1.25E-08	0	-	-	-	-	-
Tractors/Loaders/Backhoes	Diesel	2270002066	160	21%	2.56E-02	3.61E-03	1.71E-01	8.37E-04	1.39E-09	0	-	-	-	-	-
Welders	Diesel	2270006025	50	21%	2.33E-02	5.75E-03	1.79E-01	1.25E-03	0.00E+00	0	-	-	-	-	-
Welders	Diesel	2270006025	50	21%	2.33E-02	5.75E-03	1.79E-01	1.25E-03	0.00E+00	75	2.02E-05	4.99E-06	1.56E-04	1.08E-06	-
Air Boat ^{4,5}	Diesel	-	225	43%	2.96E-03	-	3.75E-03	-	2.69E-04	69	2.18E-05	-	2.76E-05	-	1.98E-06
Air Boat ^{4,5}	Diesel	-	225	43%	2.96E-03	-	3.75E-03	-	2.69E-04	81	2.56E-05	-	3.24E-05	-	2.33E-06
Tug Boat ^{4,5}	Diesel	-	900	31%	2.46E-03	-	2.51E-04	-	4.13E-04	41	3.11E-05	-	3.16E-06	-	5.20E-06
Tug Boat ^{4,5}	Diesel	-	900	31%	2.46E-03	-	2.51E-04	-	4.13E-04	35	2.65E-05	-	2.70E-06	-	4.44E-06
Crew Boat ^{4,5}	Diesel	-	225	45%	2.96E-03	-	3.75E-03	-	2.69E-04	0	-	-	-	-	-
Crew Boat ^{4,5}	Diesel	-	225	45%	2.96E-03	-	3.75E-03	-	2.69E-04	0	-	-	-	-	-
Dredge ^{4,5}	Diesel	-	535	69%	2.96E-03	-	3.75E-03	-	2.69E-04	0	-	-	-	-	-
Dredge ^{4,5}	Diesel	-	535	69%	2.96E-03	-	3.75E-03	-	2.69E-04	0	-	-	-	-	-
Dredge ^{4,5}	Diesel	-	535	69%	2.96E-03	-	3.75E-03	-	2.69E-04	300	3.62E-04	-	4.57E-04	-	3.29E-05
Total											<0.01	<0.01	0.01	<0.01	<0.01

1. Based on EPA MOVES2014b.
2. EPA MOVES2014b. To be conservative, MOVES models were run for Jefferson County, TX, Orange County, TX, and Cameron Parish, LA and the worst-case emission factors (maximum) were utilized to quantify emissions.
3. Based on data provided by Blue Marlin Offshore Port, LLC and analysis of construction equipment data from similar projects.
4. Load factor from Table 3-4 of Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories, ICF International, April 2009.
5. Emission factors for engines greater than 600 hp are based on Section 3.4. Large Stationary Diesel and All Stationary Dual-fuel Engines, Tables 3.4-3 and 3.4-4. For engines less than 600 hp, emission factors are based on AP-42, Section 3.3. Gasoline and Diesel Industrial Engines, Table 3.3-2.

**Table 3 - BMOP - Onshore Pipeline Construction Emissions
2021 Non-Road Construction Equipment Exhaust Hazardous Air Pollutant Emissions
(Continued)**

Equipment Type	Fuel	Source Category ¹	Engine Rating ³ (hp)	Load Factor ¹	Pollutant Emission Factor ² (g/hp-hr)				Equipment Operating Duration ³	Pollutant Emissions (tons/year)			
					PAH	Propionaldehyde	Toluene	Xylenes		PAH	Propionaldehyde	Toluene	Xylenes
Air Compressors	Diesel	2270006015	180	43%	4.10E-04	2.37E-03	3.34E-03	1.44E-03	25	8.74E-07	5.06E-06	7.11E-06	3.07E-06
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.41E-03	8.06E-03	8.09E-03	5.65E-03	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.41E-03	8.06E-03	8.09E-03	5.65E-03	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.41E-03	8.06E-03	8.09E-03	5.65E-03	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.41E-03	8.06E-03	8.09E-03	5.65E-03	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.41E-03	8.06E-03	8.09E-03	5.65E-03	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.41E-03	8.06E-03	8.09E-03	5.65E-03	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.41E-03	8.06E-03	8.09E-03	5.65E-03	0	-	-	-	-
Cranes	Diesel	2270002045	625	43%	4.71E-04	2.44E-03	3.23E-03	1.76E-03	0	-	-	-	-
Cranes	Diesel	2270002045	625	43%	4.71E-04	2.44E-03	3.23E-03	1.76E-03	0	-	-	-	-
Cranes	Diesel	2270002045	625	43%	4.71E-04	2.44E-03	3.23E-03	1.76E-03	0	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	2.43E-04	1.22E-03	1.92E-03	9.26E-04	0	-	-	-	-
Side Boom	Diesel	2270002069	335	59%	2.43E-04	1.22E-03	1.92E-03	9.26E-04	0	-	-	-	-
Side Boom	Diesel	2270002069	335	59%	2.43E-04	1.22E-03	1.92E-03	9.26E-04	538	2.85E-05	1.43E-04	2.25E-04	1.09E-04
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	2.43E-04	1.22E-03	1.92E-03	9.26E-04	675	3.57E-05	1.79E-04	2.82E-04	1.36E-04
Marooka	Diesel	2270002069	335	59%	2.43E-04	1.22E-03	1.92E-03	9.26E-04	0	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	2.43E-04	1.22E-03	1.92E-03	9.26E-04	104	5.51E-06	2.76E-05	4.35E-05	2.10E-05
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	2.43E-04	1.22E-03	1.92E-03	9.26E-04	122	6.46E-06	3.24E-05	5.10E-05	2.46E-05
Marooka	Diesel	2270002069	335	59%	2.43E-04	1.22E-03	1.92E-03	9.26E-04	0	-	-	-	-
Excavators	Diesel	2270002036	250	59%	1.11E-04	5.13E-04	9.35E-04	6.51E-04	2,838	5.14E-05	2.37E-04	4.31E-04	3.01E-04
Excavators	Diesel	2270002036	250	59%	1.11E-04	5.13E-04	9.35E-04	6.51E-04	0	-	-	-	-
Generator Sets	Diesel	2270006005	200	43%	1.18E-03	7.79E-03	6.47E-03	5.27E-03	0	-	-	-	-
Generator Sets	Diesel	2270006005	200	43%	1.18E-03	7.79E-03	6.47E-03	5.27E-03	0	-	-	-	-
Other Construction Equipment	Diesel	2270002081	265	59%	3.18E-04	2.04E-03	2.52E-03	1.33E-03	0	-	-	-	-
Tractors/Loaders/Backhoes	Diesel	2270002066	160	21%	2.83E-03	1.65E-02	1.87E-02	1.03E-02	0	-	-	-	-
Welders	Diesel	2270006025	50	21%	3.58E-03	1.38E-02	1.59E-02	1.44E-02	0	-	-	-	-
Welders	Diesel	2270006025	50	21%	3.58E-03	1.38E-02	1.59E-02	1.44E-02	75	3.11E-06	1.20E-05	1.38E-05	1.25E-05
Air Boat ^{4,5}	Diesel	-	225	43%	5.33E-04	-	1.30E-03	9.05E-04	69	3.93E-06	-	9.56E-06	6.66E-06
Air Boat ^{4,5}	Diesel	-	225	43%	5.33E-04	-	1.30E-03	9.05E-04	81	4.61E-06	-	1.12E-05	7.82E-06
Tug Boat ^{4,5}	Diesel	-	900	31%	6.73E-04	-	8.92E-04	6.13E-04	41	8.49E-06	-	1.13E-05	7.73E-06
Tug Boat ^{4,5}	Diesel	-	900	31%	6.73E-04	-	8.92E-04	6.13E-04	35	7.25E-06	-	9.60E-06	6.60E-06
Crew Boat ^{4,5}	Diesel	-	225	45%	5.33E-04	-	1.30E-03	9.05E-04	0	-	-	-	-
Crew Boat ^{4,5}	Diesel	-	225	45%	5.33E-04	-	1.30E-03	9.05E-04	0	-	-	-	-
Dredge ^{4,5}	Diesel	-	535	69%	5.33E-04	-	1.30E-03	9.05E-04	0	-	-	-	-
Dredge ^{4,5}	Diesel	-	535	69%	5.33E-04	-	1.30E-03	9.05E-04	0	-	-	-	-
Dredge ^{4,5}	Diesel	-	535	69%	5.33E-04	-	1.30E-03	9.05E-04	300	6.51E-05	-	1.59E-04	1.10E-04
Total										<0.01	<0.01	<0.01	<0.01

1. Based on EPA MOVES2014b.
2. EPA MOVES2014b. To be conservative, MOVES models were run for Jefferson County, TX, Orange County, TX, and Cameron Parish, LA and the worst-case emission factors (maximum) were utilized to quantify emissions.
3. Based on data provided by Blue Marlin Offshore Port, LLC and analysis of construction equipment data from similar projects.
4. Load factor from Table 3-4 of Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories, ICF International, April 2009.
5. Emission factors for engines greater than 600 hp are based on Section 3.4. Large Stationary Diesel and All Stationary Dual-fuel Engines, Tables 3.4-3 and 3.4-4. For engines less than 600 hp, emission factors are based on AP-42, Section 3.3. Gasoline and Diesel Industrial Engines, Table 3.3-2.

**Table 3 - BMOP - Onshore Pipeline Construction Emissions
2021 Non-Road Construction Equipment Exhaust Hazardous Air Pollutant Emissions
(Continued)**

Equipment Type	Fuel	Source Category ¹	Engine Rating ³ (hp)	Load Factor ⁴	Pollutant Emission Factor ² (g/hp-hr)					Equipment Operating Duration ³	Pollutant Emissions (tons/year)				
					Arsenic	Chromium VI	Manganese	Mercury	Nickel		Arsenic	Chromium VI	Manganese	Mercury	Nickel
Air Compressors	Diesel	2270006015	180	43%	8.32E-07	2.91E-09	1.21E-06	1.11E-08	2.10E-06	25	1.78E-09	6.21E-12	2.58E-09	2.36E-11	4.47E-09
Bore/Drill Rigs	Diesel	2270002033	300	43%	8.32E-07	3.60E-09	1.57E-06	1.11E-08	2.75E-06	0	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	8.32E-07	3.60E-09	1.57E-06	1.11E-08	2.75E-06	0	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	8.32E-07	3.60E-09	1.57E-06	1.11E-08	2.75E-06	0	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	8.32E-07	3.60E-09	1.57E-06	1.11E-08	2.75E-06	0	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	8.32E-07	3.60E-09	1.57E-06	1.11E-08	2.75E-06	0	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	8.32E-07	3.60E-09	1.57E-06	1.11E-08	2.75E-06	0	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	8.32E-07	3.60E-09	1.57E-06	1.11E-08	2.75E-06	0	-	-	-	-	-
Cranes	Diesel	2270002045	625	43%	8.32E-07	2.99E-09	1.27E-06	1.11E-08	2.21E-06	0	-	-	-	-	-
Cranes	Diesel	2270002045	625	43%	8.32E-07	2.99E-09	1.27E-06	1.11E-08	2.21E-06	0	-	-	-	-	-
Cranes	Diesel	2270002045	625	43%	8.32E-07	2.99E-09	1.27E-06	1.11E-08	2.21E-06	0	-	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	8.41E-07	2.65E-09	1.06E-06	1.12E-08	1.83E-06	0	-	-	-	-	-
Side Boom	Diesel	2270002069	335	59%	8.41E-07	2.65E-09	1.06E-06	1.12E-08	1.83E-06	0	-	-	-	-	-
Side Boom	Diesel	2270002069	335	59%	8.41E-07	2.65E-09	1.06E-06	1.12E-08	1.83E-06	538	9.86E-08	3.11E-10	1.24E-07	1.31E-09	2.14E-07
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	8.41E-07	2.65E-09	1.06E-06	1.12E-08	1.83E-06	675	1.24E-07	3.90E-10	1.56E-07	1.64E-09	2.69E-07
Marooka	Diesel	2270002069	335	59%	8.41E-07	2.65E-09	1.06E-06	1.12E-08	1.83E-06	0	-	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	8.41E-07	2.65E-09	1.06E-06	1.12E-08	1.83E-06	104	1.91E-08	6.00E-11	2.40E-08	2.53E-10	4.14E-08
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	8.41E-07	2.65E-09	1.06E-06	1.12E-08	1.83E-06	122	2.24E-08	7.04E-11	2.81E-08	2.97E-10	4.86E-08
Marooka	Diesel	2270002069	335	59%	8.41E-07	2.65E-09	1.06E-06	1.12E-08	1.83E-06	0	-	-	-	-	-
Excavators	Diesel	2270002036	250	59%	8.41E-07	2.40E-09	9.57E-07	1.12E-08	1.66E-06	2,838	3.88E-07	1.11E-09	4.41E-07	5.16E-09	7.64E-07
Excavators	Diesel	2270002036	250	59%	8.41E-07	2.40E-09	9.57E-07	1.12E-08	1.66E-06	0	-	-	-	-	-
Generator Sets	Diesel	2270006005	200	43%	8.32E-07	3.44E-09	1.50E-06	1.11E-08	2.61E-06	0	-	-	-	-	-
Generator Sets	Diesel	2270006005	200	43%	8.32E-07	3.44E-09	1.50E-06	1.11E-08	2.61E-06	0	-	-	-	-	-
Other Construction Equipment	Diesel	2270002081	265	59%	8.41E-07	2.69E-09	1.09E-06	1.12E-08	1.88E-06	0	-	-	-	-	-
Tractors/Loaders/Backhoes	Diesel	2270002066	160	21%	9.82E-07	4.44E-09	1.95E-06	1.31E-08	3.41E-06	0	-	-	-	-	-
Welders	Diesel	2270006025	50	21%	1.09E-06	4.54E-09	1.86E-06	1.45E-08	3.21E-06	0	-	-	-	-	-
Welders	Diesel	2270006025	50	21%	1.09E-06	4.54E-09	1.86E-06	1.45E-08	3.21E-06	75	9.47E-10	3.94E-12	1.62E-09	1.26E-11	2.78E-09
Air Boat ^{4,5}	Diesel	-	225	43%	-	-	-	-	-	69	-	-	-	-	-
Air Boat ^{4,5}	Diesel	-	225	43%	-	-	-	-	-	81	-	-	-	-	-
Tug Boat ^{4,5}	Diesel	-	900	31%	-	-	-	-	-	41	-	-	-	-	-
Tug Boat ^{4,5}	Diesel	-	900	31%	-	-	-	-	-	35	-	-	-	-	-
Crew Boat ^{4,5}	Diesel	-	225	45%	-	-	-	-	-	0	-	-	-	-	-
Crew Boat ^{4,5}	Diesel	-	225	45%	-	-	-	-	-	0	-	-	-	-	-
Dredge ^{4,5}	Diesel	-	535	69%	-	-	-	-	-	0	-	-	-	-	-
Dredge ^{4,5}	Diesel	-	535	69%	-	-	-	-	-	0	-	-	-	-	-
Dredge ^{4,5}	Diesel	-	535	69%	-	-	-	-	-	300	-	-	-	-	-
Total											<0.01	<0.01	<0.01	<0.01	<0.01

1. Based on EPA MOVES2014b.
2. EPA MOVES2014b. To be conservative, MOVES models were run for Jefferson County, TX, Orange County, TX, and Cameron Parish, LA and the worst-case emission factors (maximum) were utilized to quantify emissions.
3. Based on data provided by Blue Marlin Offshore Port, LLC and analysis of construction equipment data from similar projects.
4. Load factor from Table 3-4 of Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories, ICF International, April 2009.
5. Emission factors for engines greater than 600 hp are based on Section 3.4. Large Stationary Diesel and All Stationary Dual-fuel Engines, Tables 3.4-3 and 3.4-4. For engines less than 600 hp, emission factors are based on AP-42, Section 3.3. Gasoline and Diesel Industrial Engines, Table 3.3-2.

**Table 4 - BMOP - Onshore Pipeline Construction Emissions
2022 Non-Road Construction Equipment Exhaust Criteria Pollutant Emissions**

Equipment Type	Fuel	Source Category ¹	Engine Rating ³ (hp)	Load Factor ¹	Pollutant Emission Factor ² (g/hp-hr)						Equipment Operating Duration ³	Pollutant Emissions (tons/year)					
					CO	NO _x	SO ₂	VOC	PM ₁₀	PM _{2.5}		CO	NO _x	SO ₂	VOC	PM ₁₀	PM _{2.5}
Air Compressors	Diesel	2270006015	180	43%	0.29	1.13	0.004	0.08	0.06	0.06	8,388	0.21	0.81	0.003	0.06	0.04	0.04
Bore/Drill Rigs	Diesel	2270002033	300	43%	0.94	3.82	0.004	0.31	0.20	0.19	1,050	0.14	0.57	6.70E-04	0.05	0.03	0.03
Bore/Drill Rigs	Diesel	2270002033	300	43%	0.94	3.82	0.004	0.31	0.20	0.19	1,050	0.14	0.57	6.70E-04	0.05	0.03	0.03
Bore/Drill Rigs	Diesel	2270002033	300	43%	0.94	3.82	0.004	0.31	0.20	0.19	1,050	0.14	0.57	6.70E-04	0.05	0.03	0.03
Bore/Drill Rigs	Diesel	2270002033	300	43%	0.94	3.82	0.004	0.31	0.20	0.19	1,050	0.14	0.57	6.70E-04	0.05	0.03	0.03
Bore/Drill Rigs	Diesel	2270002033	300	43%	0.94	3.82	0.004	0.31	0.20	0.19	1,050	0.14	0.57	6.70E-04	0.05	0.03	0.03
Bore/Drill Rigs	Diesel	2270002033	300	43%	0.94	3.82	0.004	0.31	0.20	0.19	438	0.06	0.24	2.79E-04	0.02	0.01	0.01
Cranes	Diesel	2270002045	625	43%	0.59	1.59	0.004	0.09	0.07	0.07	464	0.08	0.22	5.51E-04	0.01	0.01	0.01
Cranes	Diesel	2270002045	625	43%	0.59	1.59	0.004	0.09	0.07	0.07	8,453	1.49	3.97	0.01	0.21	0.18	0.17
Cranes	Diesel	2270002045	625	43%	0.59	1.59	0.004	0.09	0.07	0.07	8,071	1.42	3.79	0.01	0.20	0.17	0.17
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	0.32	0.80	0.004	0.05	0.05	0.05	1,688	0.12	0.29	1.40E-03	0.02	0.02	0.02
Side Boom	Diesel	2270002069	335	59%	0.32	0.80	0.004	0.05	0.05	0.05	900	0.06	0.16	7.46E-04	0.01	0.01	0.01
Side Boom	Diesel	2270002069	335	59%	0.32	0.80	0.004	0.05	0.05	0.05	20,763	1.46	3.60	0.02	0.21	0.25	0.24
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	0.32	0.80	0.004	0.05	0.05	0.05	3,825	0.27	0.66	3.17E-03	0.04	0.05	0.04
Marooka	Diesel	2270002069	335	59%	0.32	0.80	0.004	0.05	0.05	0.05	1,050	0.07	0.18	8.70E-04	0.01	0.01	0.01
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	0.32	0.80	0.004	0.05	0.05	0.05	2,277	0.16	0.39	1.89E-03	0.02	0.03	0.03
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	0.32	0.80	0.004	0.05	0.05	0.05	2,673	0.19	0.46	2.21E-03	0.03	0.03	0.03
Marooka	Diesel	2270002069	335	59%	0.32	0.80	0.004	0.05	0.05	0.05	4,275	0.30	0.74	3.54E-03	0.04	0.05	0.05
Excavators	Diesel	2270002036	250	59%	0.09	0.28	0.004	0.02	0.02	0.02	43,400	0.67	2.00	0.03	0.15	0.15	0.15
Excavators	Diesel	2270002036	250	59%	0.09	0.28	0.004	0.02	0.02	0.02	900	0.01	0.04	5.28E-04	3.11E-03	3.13E-03	3.0E-03
Generator Sets	Diesel	2270006005	200	43%	0.80	3.38	0.004	0.27	0.18	0.17	3,623	0.28	1.16	1.49E-03	0.09	0.06	0.06
Generator Sets	Diesel	2270006005	200	43%	0.80	3.38	0.004	0.27	0.18	0.17	4,253	0.32	1.36	1.75E-03	0.11	0.07	0.07
Other Construction Equipment	Diesel	2270002081	265	59%	0.30	0.84	0.004	0.06	0.06	0.06	277	0.01	0.04	1.83E-04	3.07E-03	2.96E-03	2.9E-03
Tractors/Loaders/Backhoes	Diesel	2270002066	160	21%	1.88	3.37	0.005	0.60	0.36	0.35	19,038	1.32	2.38	3.6E-03	0.42	0.26	0.25
Welders	Diesel	2270006025	50	21%	2.60	3.75	0.005	0.68	0.42	0.41	900	0.03	0.04	5.62E-05	0.01	4.37E-03	4.2E-03
Welders	Diesel	2270006025	50	21%	2.60	3.75	0.005	0.68	0.42	0.41	71,800	2.16	3.11	4.49E-03	0.56	0.35	0.34
Air Boat ^{4,5}	Diesel	-	225	43%	1.12	7.46	0.005	0.20	0.22	0.22	3,255	0.39	2.59	1.68E-03	0.07	0.08	0.08
Air Boat ^{4,5}	Diesel	-	225	43%	1.12	7.46	0.005	0.20	0.22	0.22	3,821	0.46	3.04	1.98E-03	0.08	0.09	0.09
Tug Boat ^{4,5}	Diesel	-	900	31%	1.86	9.69	0.005	0.20	0.22	0.22	4,050	2.32	12.07	0.01	0.25	0.28	0.28
Tug Boat ^{4,5}	Diesel	-	900	31%	1.86	9.69	0.005	0.20	0.22	0.22	3,450	1.98	10.29	0.01	0.21	0.24	0.24
Crew Boat ^{4,5}	Diesel	-	225	45%	1.12	7.46	0.005	0.20	0.22	0.22	9,092	1.14	7.57	4.92E-03	0.20	0.23	0.23
Crew Boat ^{4,5}	Diesel	-	225	45%	1.12	7.46	0.005	0.20	0.22	0.22	7,745	0.97	6.45	4.19E-03	0.17	0.19	0.19
Dredge ^{4,5}	Diesel	-	535	69%	1.12	7.46	0.005	0.20	0.22	0.22	2,369	1.08	7.19	4.67E-03	0.19	0.22	0.22
Dredge ^{4,5}	Diesel	-	535	69%	1.12	7.46	0.005	0.20	0.22	0.22	2,018	0.92	6.12	3.98E-03	0.17	0.18	0.18
Dredge ^{4,5}	Diesel	-	535	69%	1.12	7.46	0.005	0.20	0.22	0.22	3,900	1.78	11.83	0.01	0.32	0.36	0.36
Total												22.56	96.23	0.14	4.18	3.80	3.74
<p>1. Based on EPA MOVES2014b.</p> <p>2. EPA MOVES2014b. To be conservative, MOVES models were run for Jefferson County, TX, Orange County, TX, and Cameron Parish, LA and the worst-case emission factors (maximum) were utilized to quantify emissions.</p> <p>3. Based on data provided by Blue Marlin Offshore Port, LLC and analysis of construction equipment data from similar projects.</p> <p>4. Load factor from Table 3-4 of Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories, ICF International, April 2009. A fuel correction factor of 0.005 was applied to SO₂ emission factors (Ultra Low Sulfur Diesel) per Table 3-9 of Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories, ICF International, April 2009.</p> <p>5. Tier 0 emission factors from Tables 3-8 of Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories, ICF International, April 2009.</p>																	

**Table 5 - BMOP - Onshore Pipeline Construction Emissions
2022 Non-Road Construction Equipment Exhaust Greenhouse Gas Emissions**

Equipment Type	Fuel	Source Category ¹	Engine Rating ³ (hp)	Load Factor ¹	Pollutant Emission Factor ² (g/hp-hr)			Equipment Operating Duration ³	Pollutant Emissions (tons/year)			
					CO ₂	CH ₄	N ₂ O ⁶		CO ₂	CH ₄	N ₂ O	CO ₂ e ⁷
Air Compressors	Diesel	2270006015	180	43%	530.87	0.01	0.02	8,388	380	4.74E-03	0.02	385
Bore/Drill Rigs	Diesel	2270002033	300	43%	530.54	0.01	0.02	1,050	79	1.90E-03	3.64E-03	80
Bore/Drill Rigs	Diesel	2270002033	300	43%	530.54	0.01	0.02	1,050	79	1.90E-03	3.64E-03	80
Bore/Drill Rigs	Diesel	2270002033	300	43%	530.54	0.01	0.02	1,050	79	1.90E-03	3.64E-03	80
Bore/Drill Rigs	Diesel	2270002033	300	43%	530.54	0.01	0.02	1,050	79	1.90E-03	3.64E-03	80
Bore/Drill Rigs	Diesel	2270002033	300	43%	530.54	0.01	0.02	1,050	79	1.90E-03	3.64E-03	80
Bore/Drill Rigs	Diesel	2270002033	300	43%	530.54	0.01	0.02	438	33	7.91E-04	1.52E-03	34
Cranes	Diesel	2270002045	625	43%	530.81	0.01	0.02	464	73	8.35E-04	3.35E-03	74
Cranes	Diesel	2270002045	625	43%	530.81	0.01	0.02	8,453	1,329	0.02	0.06	1,348
Cranes	Diesel	2270002045	625	43%	530.81	0.01	0.02	8,071	1,269	0.01	0.06	1,287
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	536.71	0.004	0.02	1,688	197	1.51E-03	0.01	200
Side Boom	Diesel	2270002069	335	59%	536.71	0.004	0.02	900	105	8.04E-04	4.83E-03	107
Side Boom	Diesel	2270002069	335	59%	536.71	0.004	0.02	20,763	2,428	0.02	0.11	2,462
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	536.71	0.004	0.02	3,825	447	3.42E-03	0.02	453
Marooka	Diesel	2270002069	335	59%	536.71	0.004	0.02	1,050	123	9.38E-04	0.01	124
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	536.71	0.004	0.02	2,277	266	2.03E-03	0.01	270
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	536.71	0.004	0.02	2,673	313	2.39E-03	0.01	317
Marooka	Diesel	2270002069	335	59%	536.71	0.004	0.02	4,275	500	3.82E-03	0.02	507
Excavators	Diesel	2270002036	250	59%	536.77	0.002	0.02	43,400	3,788	0.01	0.17	3,840
Excavators	Diesel	2270002036	250	59%	536.77	0.002	0.02	900	79	2.30E-04	3.61E-03	80
Generator Sets	Diesel	2270006005	200	43%	530.56	0.01	0.02	3,623	182	2.86E-03	0.01	185
Generator Sets	Diesel	2270006005	200	43%	530.56	0.01	0.02	4,253	214	3.35E-03	0.01	217
Other Construction Equipment	Diesel	2270002081	265	59%	536.66	0.005	0.02	277	26	2.29E-04	1.18E-03	26
Tractors/Loaders/Backhoes	Diesel	2270002066	160	21%	625.55	0.03	0.03	19,038	441	0.02	0.02	448
Welders	Diesel	2270006025	50	21%	694.43	0.03	0.03	900	7	2.95E-04	3.32E-04	7
Welders	Diesel	2270006025	50	21%	694.43	0.03	0.03	71,800	577	0.02	0.03	586
Air Boat ^{4,5}	Diesel	-	225	43%	514.54	0.07	0.01	3,255	179	0.02	0.01	181
Air Boat ^{4,5}	Diesel	-	225	43%	514.54	0.07	0.01	3,821	210	0.03	0.01	212
Tug Boat ^{4,5}	Diesel	-	900	31%	514.54	0.07	0.01	4,050	641	0.08	0.02	649
Tug Boat ^{4,5}	Diesel	-	900	31%	514.54	0.07	0.01	3,450	546	0.07	0.02	552
Crew Boat ^{4,5}	Diesel	-	225	45%	514.54	0.07	0.01	9,092	522	0.07	0.02	528
Crew Boat ^{4,5}	Diesel	-	225	45%	514.54	0.07	0.01	7,745	445	0.06	0.01	450
Dredge ^{4,5}	Diesel	-	535	69%	514.54	0.07	0.01	2,369	496	0.06	0.01	502
Dredge ^{4,5}	Diesel	-	535	69%	514.54	0.07	0.01	2,018	423	0.06	0.01	428
Dredge ^{4,5}	Diesel	-	535	69%	514.54	0.07	0.01	3,900	817	0.11	0.02	826
Total									17,529	0.70	0.73	17,765

1. Based on EPA MOVES2014b.
2. EPA MOVES2014b. To be conservative, MOVES models were run for Jefferson County, TX, Orange County, TX, and Cameron Parish, LA and the worst-case emission factors (maximum) were utilized to quantify emissions.
3. Based on data provided by Blue Marlin Offshore Port, LLC and analysis of construction equipment data from similar projects.
4. Load factor from Table 3-4 of Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories, ICF International, April 2009.
5. Tier 0 emission factors from Tables 3-8 of Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories, ICF International, April 2009.
6. 2020 Climate Registry Default Emission Factors, Released: April 2020, Tables 2.1 and 2.7, ratioed based on CO₂ emission factor from EPA MOVES2014b (except for marine vessels).
<https://www.theclimaterestry.org/wp-content/uploads/2020/04/The-Climat-Registry-2020-Default-Emission-Factor-Documnt.pdf>
7. The global warming potentials of CO₂, CH₄, and N₂O are assumed to be 1, 25, and 298, respectively.

**Table 6 - BMOP - Onshore Pipeline Construction Emissions
2022 Non-Road Construction Equipment Exhaust Hazardous Air Pollutant Emissions**

Equipment Type	Fuel	Source Category ¹	Engine Rating ³ (hp)	Load Factor ¹	Pollutant Emission Factor ² (g/hp-hr)				Equipment Operating Duration ³	Pollutant Emissions (tons/year)			
					1,3- Butadiene	2,2,4- Trimethylpentane	Acetaldehyde	Acrolein		1,3- Butadiene	2,2,4- Trimethylpentane	Acetaldehyde	Acrolein
Air Compressors	Diesel	2270006015	180	43%	1.52E-04	6.45E-04	8.28E-03	1.50E-03	8,388	1.09E-04	4.61E-04	0.01	1.07E-03
Bore/Drill Rigs	Diesel	2270002033	300	43%	5.67E-04	2.35E-03	2.66E-02	6.59E-03	1,050	8.46E-05	3.51E-04	3.97E-03	9.85E-04
Bore/Drill Rigs	Diesel	2270002033	300	43%	5.67E-04	2.35E-03	2.66E-02	6.59E-03	1,050	8.46E-05	3.51E-04	3.97E-03	9.85E-04
Bore/Drill Rigs	Diesel	2270002033	300	43%	5.67E-04	2.35E-03	2.66E-02	6.59E-03	1,050	8.46E-05	3.51E-04	3.97E-03	9.85E-04
Bore/Drill Rigs	Diesel	2270002033	300	43%	5.67E-04	2.35E-03	2.66E-02	6.59E-03	1,050	8.46E-05	3.51E-04	3.97E-03	9.85E-04
Bore/Drill Rigs	Diesel	2270002033	300	43%	5.67E-04	2.35E-03	2.66E-02	6.59E-03	1,050	8.46E-05	3.51E-04	3.97E-03	9.85E-04
Bore/Drill Rigs	Diesel	2270002033	300	43%	5.67E-04	2.35E-03	2.66E-02	6.59E-03	1,050	8.46E-05	3.51E-04	3.97E-03	9.85E-04
Bore/Drill Rigs	Diesel	2270002033	300	43%	5.67E-04	2.35E-03	2.66E-02	6.59E-03	1,050	8.46E-05	3.51E-04	3.97E-03	9.85E-04
Cranes	Diesel	2270002045	625	43%	1.53E-04	6.51E-04	7.95E-03	1.68E-03	464	2.10E-05	8.95E-05	1.09E-03	2.30E-04
Cranes	Diesel	2270002045	625	43%	1.53E-04	6.51E-04	7.95E-03	1.68E-03	8,453	3.82E-04	1.63E-03	0.02	4.20E-03
Cranes	Diesel	2270002045	625	43%	1.53E-04	6.51E-04	7.95E-03	1.68E-03	8,071	3.65E-04	1.56E-03	0.02	4.01E-03
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	7.90E-05	3.49E-04	4.49E-03	7.98E-04	1,688	2.90E-05	1.28E-04	1.65E-03	2.93E-04
Side Boom	Diesel	2270002069	335	59%	7.90E-05	3.49E-04	4.49E-03	7.98E-04	900	1.55E-05	6.84E-05	8.79E-04	1.56E-04
Side Boom	Diesel	2270002069	335	59%	7.90E-05	3.49E-04	4.49E-03	7.98E-04	20,763	3.57E-04	1.58E-03	0.02	3.61E-03
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	7.90E-05	3.49E-04	4.49E-03	7.98E-04	3,825	6.58E-05	2.91E-04	3.74E-03	6.65E-04
Marooka	Diesel	2270002069	335	59%	7.90E-05	3.49E-04	4.49E-03	7.98E-04	1,050	1.81E-05	7.98E-05	1.03E-03	1.83E-04
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	7.90E-05	3.49E-04	4.49E-03	7.98E-04	2,277	3.92E-05	1.73E-04	2.23E-03	3.96E-04
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	7.90E-05	3.49E-04	4.49E-03	7.98E-04	2,673	4.60E-05	2.03E-04	2.61E-03	4.65E-04
Marooka	Diesel	2270002069	335	59%	7.90E-05	3.49E-04	4.49E-03	7.98E-04	4,275	7.35E-05	3.25E-04	4.18E-03	7.43E-04
Excavators	Diesel	2270002036	250	59%	3.04E-05	1.50E-04	1.90E-03	3.23E-04	43,400	2.15E-04	1.06E-03	0.01	2.28E-03
Excavators	Diesel	2270002036	250	59%	3.04E-05	1.50E-04	1.90E-03	3.23E-04	900	4.45E-06	2.20E-05	2.79E-04	4.73E-05
Generator Sets	Diesel	2270006005	200	43%	4.94E-04	2.03E-03	2.22E-02	5.69E-03	3,623	1.70E-04	6.97E-04	0.01	1.95E-03
Generator Sets	Diesel	2270006005	200	43%	4.94E-04	2.03E-03	2.22E-02	5.69E-03	4,253	1.99E-04	8.18E-04	0.01	2.29E-03
Other Construction Equipment	Diesel	2270002081	265	59%	1.12E-04	4.77E-04	5.97E-03	1.09E-03	277	5.33E-06	2.28E-05	2.85E-04	5.20E-05
Tractors/Loaders/Backhoes	Diesel	2270002066	160	21%	1.11E-03	4.59E-03	5.46E-02	1.22E-02	19,038	7.80E-04	3.24E-03	0.04	0.01
Welders	Diesel	2270006025	50	21%	1.26E-03	5.39E-03	5.75E-02	1.73E-02	900	1.31E-05	5.61E-05	5.99E-04	1.80E-04
Welders	Diesel	2270006025	50	21%	1.26E-03	5.39E-03	5.75E-02	1.73E-02	71,800	1.05E-03	4.48E-03	0.05	0.01
Air Boat ^{4,5}	Diesel	-	225	43%	1.24E-04	-	2.44E-03	2.94E-04	3,255	4.31E-05	-	8.45E-04	1.02E-04
Air Boat ^{4,5}	Diesel	-	225	43%	1.24E-04	-	2.44E-03	2.94E-04	3,821	5.06E-05	-	9.92E-04	1.20E-04
Tug Boat ^{4,5}	Diesel	-	900	31%	-	-	8.00E-05	2.50E-05	4,050	-	-	9.97E-05	3.12E-05
Tug Boat ^{4,5}	Diesel	-	900	31%	-	-	8.00E-05	2.50E-05	3,450	-	-	8.49E-05	2.65E-05
Crew Boat ^{4,5}	Diesel	-	225	45%	1.24E-04	-	2.44E-03	2.94E-04	9,092	1.26E-04	-	2.47E-03	2.98E-04
Crew Boat ^{4,5}	Diesel	-	225	45%	1.24E-04	-	2.44E-03	2.94E-04	7,745	1.07E-04	-	2.11E-03	2.54E-04
Dredge ^{4,5}	Diesel	-	535	69%	1.24E-04	-	2.44E-03	2.94E-04	2,369	1.20E-04	-	2.35E-03	2.83E-04
Dredge ^{4,5}	Diesel	-	535	69%	1.24E-04	-	2.44E-03	2.94E-04	2,018	1.02E-04	-	2.00E-03	2.41E-04
Dredge ^{4,5}	Diesel	-	535	69%	1.24E-04	-	2.44E-03	2.94E-04	3,900	1.97E-04	-	0.004	4.66E-04
Total										0.01	0.02	0.24	0.05

1. Based on EPA MOVES2014b.
2. EPA MOVES2014b. To be conservative, MOVES models were run for Jefferson County, TX, Orange County, TX, and Cameron Parish, LA and the worst-case emission factors (maximum) were utilized to quantify emissions.
3. Based on data provided by Blue Marlin Offshore Port, LLC and analysis of construction equipment data from similar projects.
4. Load factor from Table 3-4 of Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories, ICF International, April 2009.
5. Emission factors for engines greater than 600 hp are based on Section 3.4. Large Stationary Diesel and All Stationary Dual-fuel Engines, Tables 3.4-3 and 3.4-4. For engines less than 600 hp, emission factors are based on AP-42, Section 3.3. Gasoline and Diesel Industrial Engines, Table 3.3-2.

**Table 6 - BMOP - Onshore Pipeline Construction Emissions
2022 Non-Road Construction Equipment Exhaust Hazardous Air Pollutant Emissions
(Continued)**

Equipment Type	Fuel	Source Category ¹	Engine Rating ³ (hp)	Load Factor ⁴	Pollutant Emission Factor ² (g/hp-hr)					Equipment Operating Duration ⁵	Pollutant Emissions (tons/year)				
					Benzene	Ethyl Benzene	Formaldehyde	Hexane	Naphthalene		Benzene	Ethyl Benzene	Formaldehyde	Hexane	Naphthalene
Air Compressors	Diesel	2270006015	180	43%	4.00E-03	3.88E-04	2.30E-02	4.09E-05	9.69E-09	8,388	2.86E-03	2.77E-04	0.02	2.93E-05	6.94E-09
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.03E-02	1.80E-03	7.46E-02	4.72E-04	6.93E-09	1,050	1.54E-03	2.69E-04	0.01	7.05E-05	1.03E-09
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.03E-02	1.80E-03	7.46E-02	4.72E-04	6.93E-09	1,050	1.54E-03	2.69E-04	0.01	7.05E-05	1.03E-09
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.03E-02	1.80E-03	7.46E-02	4.72E-04	6.93E-09	1,050	1.54E-03	2.69E-04	0.01	7.05E-05	1.03E-09
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.03E-02	1.80E-03	7.46E-02	4.72E-04	6.93E-09	1,050	1.54E-03	2.69E-04	0.01	7.05E-05	1.03E-09
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.03E-02	1.80E-03	7.46E-02	4.72E-04	6.93E-09	1,050	1.54E-03	2.69E-04	0.01	7.05E-05	1.03E-09
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.03E-02	1.80E-03	7.46E-02	4.72E-04	6.93E-09	1,050	1.54E-03	2.69E-04	0.01	7.05E-05	1.03E-09
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.03E-02	1.80E-03	7.46E-02	4.72E-04	6.93E-09	438	6.43E-04	1.12E-04	4.64E-03	2.94E-05	4.32E-10
Cranes	Diesel	2270002045	625	43%	3.71E-03	4.66E-04	2.21E-02	7.63E-05	1.02E-08	464	5.10E-04	6.41E-05	3.03E-03	1.05E-05	1.41E-09
Cranes	Diesel	2270002045	625	43%	3.71E-03	4.66E-04	2.21E-02	7.63E-05	1.02E-08	8,453	0.01	1.17E-03	0.06	1.91E-04	2.56E-08
Cranes	Diesel	2270002045	625	43%	3.71E-03	4.66E-04	2.21E-02	7.63E-05	1.02E-08	8,071	0.01	1.11E-03	0.05	1.82E-04	2.45E-08
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	2.17E-03	2.29E-04	1.23E-02	1.83E-05	1.38E-08	1,688	7.99E-04	8.42E-05	4.52E-03	6.73E-06	5.09E-09
Side Boom	Diesel	2270002069	335	59%	2.17E-03	2.29E-04	1.23E-02	1.83E-05	1.38E-08	900	4.26E-04	4.49E-05	2.41E-03	3.59E-06	2.71E-09
Side Boom	Diesel	2270002069	335	59%	2.17E-03	2.29E-04	1.23E-02	1.83E-05	1.38E-08	20,763	0.01	1.04E-03	0.06	8.28E-05	6.26E-08
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	2.17E-03	2.29E-04	1.23E-02	1.83E-05	1.38E-08	3,825	1.81E-03	1.91E-04	0.01	1.53E-05	1.15E-08
Marooka	Diesel	2270002069	335	59%	2.17E-03	2.29E-04	1.23E-02	1.83E-05	1.38E-08	1,050	4.97E-04	5.24E-05	2.81E-03	4.19E-06	3.17E-09
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	2.17E-03	2.29E-04	1.23E-02	1.83E-05	1.38E-08	2,277	1.08E-03	1.14E-04	0.01	9.08E-06	6.86E-09
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	2.17E-03	2.29E-04	1.23E-02	1.83E-05	1.38E-08	2,673	1.27E-03	1.33E-04	0.01	1.07E-05	8.06E-09
Marooka	Diesel	2270002069	335	59%	2.17E-03	2.29E-04	1.23E-02	1.83E-05	1.38E-08	4,275	2.02E-03	2.13E-04	0.01	1.71E-05	1.29E-08
Excavators	Diesel	2270002036	250	59%	8.82E-04	1.28E-04	4.91E-03	5.34E-06	1.64E-08	43,400	0.01	9.06E-04	0.03	3.77E-05	1.16E-07
Excavators	Diesel	2270002036	250	59%	8.82E-04	1.28E-04	4.91E-03	5.34E-06	1.64E-08	900	1.29E-04	1.88E-05	7.19E-04	7.81E-07	2.40E-09
Generator Sets	Diesel	2270006005	200	43%	7.72E-03	1.58E-03	6.22E-02	5.22E-04	5.62E-09	3,623	2.65E-03	5.41E-04	0.02	1.79E-04	1.93E-09
Generator Sets	Diesel	2270006005	200	43%	7.72E-03	1.58E-03	6.22E-02	5.22E-04	5.62E-09	4,253	3.11E-03	6.35E-04	0.03	2.10E-04	2.27E-09
Other Construction Equipment	Diesel	2270002081	265	59%	2.74E-03	3.05E-04	1.64E-02	5.34E-05	1.36E-08	277	1.31E-04	1.45E-05	7.84E-04	2.55E-06	6.50E-10
Tractors/Loaders/Backhoes	Diesel	2270002066	160	21%	2.34E-02	3.18E-03	1.53E-01	6.81E-04	1.49E-09	19,038	0.02	2.24E-03	0.11	4.80E-04	1.05E-09
Welders	Diesel	2270006025	50	21%	2.13E-02	5.02E-03	1.61E-01	1.06E-03	0.00E+00	900	2.22E-04	5.23E-05	1.67E-03	1.11E-05	-
Welders	Diesel	2270006025	50	21%	2.13E-02	5.02E-03	1.61E-01	1.06E-03	0.00E+00	71,800	0.02	4.17E-03	0.13	8.82E-04	-
Air Boat ^{4,5}	Diesel	-	225	43%	2.96E-03	-	3.75E-03	-	2.69E-04	3,255	0.001	-	1.30E-03	-	9.35E-05
Air Boat ^{4,5}	Diesel	-	225	43%	2.96E-03	-	3.75E-03	-	2.69E-04	3,821	1.21E-03	-	1.53E-03	-	1.10E-04
Tug Boat ^{4,5}	Diesel	-	900	31%	2.46E-03	-	2.51E-04	-	4.13E-04	4,050	3.07E-03	-	3.12E-04	-	5.1E-04
Tug Boat ^{4,5}	Diesel	-	900	31%	2.46E-03	-	2.51E-04	-	4.13E-04	3,450	2.61E-03	-	2.66E-04	-	4.4E-04
Crew Boat ^{4,5}	Diesel	-	225	45%	2.96E-03	-	3.75E-03	-	2.69E-04	9,092	3.01E-03	-	3.80E-03	-	2.73E-04
Crew Boat ^{4,5}	Diesel	-	225	45%	2.96E-03	-	3.75E-03	-	2.69E-04	7,745	2.56E-03	-	3.24E-03	-	2.33E-04
Dredge ^{4,5}	Diesel	-	535	69%	2.96E-03	-	3.75E-03	-	2.69E-04	2,369	2.86E-03	-	3.61E-03	-	2.60E-04
Dredge ^{4,5}	Diesel	-	535	69%	2.96E-03	-	3.75E-03	-	2.69E-04	2,018	2.43E-03	-	3.08E-03	-	2.21E-04
Dredge ^{4,5}	Diesel	-	535	69%	2.96E-03	-	3.75E-03	-	2.69E-04	3,900	4.70E-03	-	0.01	-	4.27E-04
Total											0.12	0.01	0.65	<0.01	<0.01

1. Based on EPA MOVES2014b.
2. EPA MOVES2014b. To be conservative, MOVES models were run for Jefferson County, TX, Orange County, TX, and Cameron Parish, LA and the worst-case emission factors (maximum) were utilized to quantify emissions.
3. Based on data provided by Blue Marlin Offshore Port, LLC and analysis of construction equipment data from similar projects.
4. Load factor from Table 3-4 of Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories, ICF International, April 2009.
5. Emission factors for engines greater than 600 hp are based on Section 3.4. Large Stationary Diesel and All Stationary Dual-fuel Engines, Tables 3.4-3 and 3.4-4. For engines less than 600 hp, emission factors are based on AP-42, Section 3.3. Gasoline and Diesel Industrial Engines, Table 3.3-2.

**Table 6 - BMOP - Onshore Pipeline Construction Emissions
2022 Non-Road Construction Equipment Exhaust Hazardous Air Pollutant Emissions
(Continued)**

Equipment Type	Fuel	Source Category ¹	Engine Rating ³ (hp)	Load Factor ¹	Pollutant Emission Factor ² (g/hp-hr)				Equipment Operating Duration ³	Pollutant Emissions (tons/year)			
					PAH	Propionaldehyde	Toluene	Xylenes		PAH	Propionaldehyde	Toluene	Xylenes
Air Compressors	Diesel	2270006015	180	43%	3.57E-04	2.02E-03	2.93E-03	1.28E-03	8,388	2.55E-04	1.44E-03	2.10E-03	9.17E-04
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.30E-03	7.39E-03	7.60E-03	5.16E-03	1,050	1.94E-04	1.10E-03	1.13E-03	7.71E-04
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.30E-03	7.39E-03	7.60E-03	5.16E-03	1,050	1.94E-04	1.10E-03	1.13E-03	7.71E-04
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.30E-03	7.39E-03	7.60E-03	5.16E-03	1,050	1.94E-04	1.10E-03	1.13E-03	7.71E-04
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.30E-03	7.39E-03	7.60E-03	5.16E-03	1,050	1.94E-04	1.10E-03	1.13E-03	7.71E-04
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.30E-03	7.39E-03	7.60E-03	5.16E-03	1,050	1.94E-04	1.10E-03	1.13E-03	7.71E-04
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.30E-03	7.39E-03	7.60E-03	5.16E-03	1,050	1.94E-04	1.10E-03	1.13E-03	7.71E-04
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.30E-03	7.39E-03	7.60E-03	5.16E-03	1,050	1.94E-04	1.10E-03	1.13E-03	7.71E-04
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.30E-03	7.39E-03	7.60E-03	5.16E-03	1,050	1.94E-04	1.10E-03	1.13E-03	7.71E-04
Cranes	Diesel	2270002045	625	43%	3.75E-04	1.93E-03	2.71E-03	1.47E-03	464	5.15E-05	2.66E-04	3.72E-04	2.03E-04
Cranes	Diesel	2270002045	625	43%	3.75E-04	1.93E-03	2.71E-03	1.47E-03	8,453	9.38E-04	4.84E-03	6.78E-03	3.69E-03
Cranes	Diesel	2270002045	625	43%	3.75E-04	1.93E-03	2.71E-03	1.47E-03	8,071	8.96E-04	4.62E-03	6.48E-03	3.52E-03
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	2.03E-04	1.00E-03	1.62E-03	8.45E-04	1,688	7.47E-05	3.69E-04	5.95E-04	3.11E-04
Side Boom	Diesel	2270002069	335	59%	2.03E-04	1.00E-03	1.62E-03	8.45E-04	900	3.98E-05	1.97E-04	3.17E-04	1.66E-04
Side Boom	Diesel	2270002069	335	59%	2.03E-04	1.00E-03	1.62E-03	8.45E-04	20,763	9.19E-04	4.54E-03	7.32E-03	3.82E-03
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	2.03E-04	1.00E-03	1.62E-03	8.45E-04	3,825	1.69E-04	8.36E-04	1.35E-03	7.04E-04
Marooka	Diesel	2270002069	335	59%	2.03E-04	1.00E-03	1.62E-03	8.45E-04	1,050	4.65E-05	2.29E-04	3.70E-04	1.93E-04
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	2.03E-04	1.00E-03	1.62E-03	8.45E-04	2,277	1.01E-04	4.97E-04	8.03E-04	4.19E-04
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	2.03E-04	1.00E-03	1.62E-03	8.45E-04	2,673	1.18E-04	5.84E-04	9.43E-04	4.92E-04
Marooka	Diesel	2270002069	335	59%	2.03E-04	1.00E-03	1.62E-03	8.45E-04	4,275	1.89E-04	9.34E-04	1.51E-03	7.87E-04
Excavators	Diesel	2270002036	250	59%	8.14E-05	3.74E-04	7.07E-04	6.02E-04	43,400	5.74E-04	2.64E-03	4.99E-03	4.25E-03
Excavators	Diesel	2270002036	250	59%	8.14E-05	3.74E-04	7.07E-04	6.02E-04	900	1.19E-05	5.47E-05	1.03E-04	8.80E-05
Generator Sets	Diesel	2270006005	200	43%	1.07E-03	7.02E-03	5.95E-03	4.77E-03	3,623	3.67E-04	2.41E-03	2.05E-03	1.64E-03
Generator Sets	Diesel	2270006005	200	43%	1.07E-03	7.02E-03	5.95E-03	4.77E-03	4,253	4.31E-04	2.83E-03	2.40E-03	1.92E-03
Other Construction Equipment	Diesel	2270002081	265	59%	2.59E-04	1.63E-03	2.06E-03	1.15E-03	277	1.24E-05	7.76E-05	9.83E-05	5.51E-05
Tractors/Loaders/Backhoes	Diesel	2270002066	160	21%	2.53E-03	1.44E-02	1.70E-02	9.03E-03	19,038	1.79E-03	0.01	0.01	0.01
Welders	Diesel	2270006025	50	21%	3.18E-03	1.23E-02	1.46E-02	1.26E-02	900	3.31E-05	1.28E-04	1.52E-04	1.31E-04
Welders	Diesel	2270006025	50	21%	3.18E-03	1.23E-02	1.46E-02	1.26E-02	71,800	2.64E-03	0.01	0.01	0.01
Air Boat ^{4,5}	Diesel	-	225	43%	5.33E-04	-	1.30E-03	9.05E-04	3,255	1.85E-04	-	4.51E-04	3.14E-04
Air Boat ^{4,5}	Diesel	-	225	43%	5.33E-04	-	1.30E-03	9.05E-04	3,821	2.17E-04	-	5.29E-04	3.69E-04
Tug Boat ^{4,5}	Diesel	-	900	31%	6.73E-04	-	8.92E-04	6.13E-04	4,050	8.38E-04	-	1.11E-03	7.63E-04
Tug Boat ^{4,5}	Diesel	-	900	31%	6.73E-04	-	8.92E-04	6.13E-04	3,450	7.14E-04	-	9.47E-04	6.50E-04
Crew Boat ^{4,5}	Diesel	-	225	45%	5.33E-04	-	1.30E-03	9.05E-04	9,092	5.41E-04	-	1.32E-03	9.18E-04
Crew Boat ^{4,5}	Diesel	-	225	45%	5.33E-04	-	1.30E-03	9.05E-04	7,745	4.61E-04	-	1.12E-03	7.82E-04
Dredge ^{4,5}	Diesel	-	535	69%	5.33E-04	-	1.30E-03	9.05E-04	2,369	5.14E-04	-	1.25E-03	8.72E-04
Dredge ^{4,5}	Diesel	-	535	69%	5.33E-04	-	1.30E-03	9.05E-04	2,018	4.38E-04	-	1.07E-03	7.43E-04
Dredge ^{4,5}	Diesel	-	535	69%	5.33E-04	-	1.30E-03	9.05E-04	3,900	8.47E-04	-	2.06E-03	1.44E-03
Total										0.02	0.05	0.08	0.05

1. Based on EPA MOVES2014b.
2. EPA MOVES2014b. To be conservative, MOVES models were run for Jefferson County, TX, Orange County, TX, and Cameron Parish, LA and the worst-case emission factors (maximum) were utilized to quantify emissions.
3. Based on data provided by Blue Marlin Offshore Port, LLC and analysis of construction equipment data from similar projects.
4. Load factor from Table 3-4 of Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories, ICF International, April 2009.
5. Emission factors for engines greater than 600 hp are based on Section 3.4. Large Stationary Diesel and All Stationary Dual-fuel Engines, Tables 3.4-3 and 3.4-4. For engines less than 600 hp, emission factors are based on AP-42, Section 3.3. Gasoline and Diesel Industrial Engines, Table 3.3-2.

**Table 6 - BMOP - Onshore Pipeline Construction Emissions
2022 Non-Road Construction Equipment Exhaust Hazardous Air Pollutant Emissions
(Continued)**

Equipment Type	Fuel	Source Category ¹	Engine Rating ³ (hp)	Load Factor ⁴	Pollutant Emission Factor ² (g/hp-hr)					Equipment Operating Duration ³	Pollutant Emissions (tons/year)				
					Arsenic	Chromium VI	Manganese	Mercury	Nickel		Arsenic	Chromium VI	Manganese	Mercury	Nickel
Air Compressors	Diesel	2270006015	180	43%	8.32E-07	2.82E-09	1.16E-06	1.11E-08	2.01E-06	8,388	5.96E-07	2.02E-09	8.31E-07	7.92E-09	1.44E-06
Bore/Drill Rigs	Diesel	2270002033	300	43%	8.32E-07	3.49E-09	1.52E-06	1.11E-08	2.65E-06	1,050	1.24E-07	5.21E-10	2.27E-07	1.65E-09	3.96E-07
Bore/Drill Rigs	Diesel	2270002033	300	43%	8.32E-07	3.49E-09	1.52E-06	1.11E-08	2.65E-06	1,050	1.24E-07	5.21E-10	2.27E-07	1.65E-09	3.96E-07
Bore/Drill Rigs	Diesel	2270002033	300	43%	8.32E-07	3.49E-09	1.52E-06	1.11E-08	2.65E-06	1,050	1.24E-07	5.21E-10	2.27E-07	1.65E-09	3.96E-07
Bore/Drill Rigs	Diesel	2270002033	300	43%	8.32E-07	3.49E-09	1.52E-06	1.11E-08	2.65E-06	1,050	1.24E-07	5.21E-10	2.27E-07	1.65E-09	3.96E-07
Bore/Drill Rigs	Diesel	2270002033	300	43%	8.32E-07	3.49E-09	1.52E-06	1.11E-08	2.65E-06	1,050	1.24E-07	5.21E-10	2.27E-07	1.65E-09	3.96E-07
Bore/Drill Rigs	Diesel	2270002033	300	43%	8.32E-07	3.49E-09	1.52E-06	1.11E-08	2.65E-06	1,050	1.24E-07	5.21E-10	2.27E-07	1.65E-09	3.96E-07
Bore/Drill Rigs	Diesel	2270002033	300	43%	8.32E-07	3.49E-09	1.52E-06	1.11E-08	2.65E-06	438	5.18E-08	2.17E-10	9.47E-08	6.89E-10	1.65E-07
Cranes	Diesel	2270002045	625	43%	8.32E-07	2.87E-09	1.18E-06	1.11E-08	2.05E-06	464	1.14E-07	3.95E-10	1.63E-07	1.52E-09	2.82E-07
Cranes	Diesel	2270002045	625	43%	8.32E-07	2.87E-09	1.18E-06	1.11E-08	2.05E-06	8,453	2.08E-06	7.19E-09	2.97E-06	2.77E-08	5.14E-06
Cranes	Diesel	2270002045	625	43%	8.32E-07	2.87E-09	1.18E-06	1.11E-08	2.05E-06	8,071	1.99E-06	6.86E-09	2.83E-06	2.64E-08	4.91E-06
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	8.41E-07	2.56E-09	1.02E-06	1.12E-08	1.76E-06	1,688	3.09E-07	9.43E-10	3.74E-07	4.11E-09	6.49E-07
Side Boom	Diesel	2270002069	335	59%	8.41E-07	2.56E-09	1.02E-06	1.12E-08	1.76E-06	900	1.65E-07	5.03E-10	1.99E-07	2.19E-09	3.46E-07
Side Boom	Diesel	2270002069	335	59%	8.41E-07	2.56E-09	1.02E-06	1.12E-08	1.76E-06	20,763	3.81E-06	1.16E-08	4.60E-06	5.06E-08	7.98E-06
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	8.41E-07	2.56E-09	1.02E-06	1.12E-08	1.76E-06	3,825	7.01E-07	2.14E-09	8.47E-07	9.32E-09	1.47E-06
Marooka	Diesel	2270002069	335	59%	8.41E-07	2.56E-09	1.02E-06	1.12E-08	1.76E-06	1,050	1.92E-07	5.87E-10	2.33E-07	2.56E-09	4.04E-07
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	8.41E-07	2.56E-09	1.02E-06	1.12E-08	1.76E-06	2,277	4.17E-07	1.27E-09	5.04E-07	5.55E-09	8.75E-07
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	8.41E-07	2.56E-09	1.02E-06	1.12E-08	1.76E-06	2,673	4.90E-07	1.49E-09	5.92E-07	6.51E-09	1.03E-06
Marooka	Diesel	2270002069	335	59%	8.41E-07	2.56E-09	1.02E-06	1.12E-08	1.76E-06	4,275	7.84E-07	2.39E-09	9.47E-07	1.04E-08	1.64E-06
Excavators	Diesel	2270002036	250	59%	8.41E-07	2.32E-09	9.20E-07	1.12E-08	1.59E-06	43,400	5.94E-06	1.64E-08	6.49E-06	7.89E-08	1.12E-05
Excavators	Diesel	2270002036	250	59%	8.41E-07	2.32E-09	9.20E-07	1.12E-08	1.59E-06	900	1.23E-07	3.40E-10	1.35E-07	1.64E-09	2.33E-07
Generator Sets	Diesel	2270006005	200	43%	8.32E-07	3.33E-09	1.44E-06	1.11E-08	2.51E-06	3,623	2.86E-07	1.14E-09	4.93E-07	3.80E-09	8.61E-07
Generator Sets	Diesel	2270006005	200	43%	8.32E-07	3.33E-09	1.44E-06	1.11E-08	2.51E-06	4,253	3.36E-07	1.34E-09	5.79E-07	4.46E-09	1.01E-06
Other Construction Equipment	Diesel	2270002081	265	59%	8.41E-07	2.61E-09	1.04E-06	1.12E-08	1.80E-06	277	4.02E-08	1.25E-10	4.98E-08	5.34E-10	8.60E-08
Tractors/Loaders/Backhoes	Diesel	2270002066	160	21%	9.82E-07	4.37E-09	1.92E-06	1.31E-08	3.35E-06	19,038	6.92E-07	3.08E-09	1.35E-06	9.20E-09	2.36E-06
Welders	Diesel	2270006025	50	21%	1.09E-06	4.50E-09	1.83E-06	1.45E-08	3.15E-06	900	1.14E-08	4.69E-11	1.91E-08	1.51E-10	3.28E-08
Welders	Diesel	2270006025	50	21%	1.09E-06	4.50E-09	1.83E-06	1.45E-08	3.15E-06	71,800	9.06E-07	3.74E-09	1.52E-06	1.20E-08	2.62E-06
Air Boat ^{4,5}	Diesel	-	225	43%	-	-	-	-	-	3,255	-	-	-	-	-
Air Boat ^{4,5}	Diesel	-	225	43%	-	-	-	-	-	3,821	-	-	-	-	-
Tug Boat ^{4,5}	Diesel	-	900	31%	-	-	-	-	-	4,050	-	-	-	-	-
Tug Boat ^{4,5}	Diesel	-	900	31%	-	-	-	-	-	3,450	-	-	-	-	-
Crew Boat ^{4,5}	Diesel	-	225	45%	-	-	-	-	-	9,092	-	-	-	-	-
Crew Boat ^{4,5}	Diesel	-	225	45%	-	-	-	-	-	7,745	-	-	-	-	-
Dredge ^{4,5}	Diesel	-	535	69%	-	-	-	-	-	2,369	-	-	-	-	-
Dredge ^{4,5}	Diesel	-	535	69%	-	-	-	-	-	2,018	-	-	-	-	-
Dredge ^{4,5}	Diesel	-	535	69%	-	-	-	-	-	3,900	-	-	-	-	-
Total											<0.01	<0.01	<0.01	<0.01	<0.01

1. Based on EPA MOVES2014b.
2. EPA MOVES2014b. To be conservative, MOVES models were run for Jefferson County, TX, Orange County, TX, and Cameron Parish, LA and the worst-case emission factors (maximum) were utilized to quantify emissions.
3. Based on data provided by Blue Marlin Offshore Port, LLC and analysis of construction equipment data from similar projects.
4. Load factor from Table 3-4 of Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories, ICF International, April 2009.
5. Emission factors for engines greater than 600 hp are based on Section 3.4. Large Stationary Diesel and All Stationary Dual-fuel Engines, Tables 3.4-3 and 3.4-4. For engines less than 600 hp, emission factors are based on AP-42, Section 3.3. Gasoline and Diesel Industrial Engines, Table 3.3-2.

**Table 7 - BMOP - Onshore Pipeline Construction Emissions
2023 Non-Road Construction Equipment Exhaust Criteria Pollutant Emissions**

Equipment Type	Fuel	Source Category ¹	Engine Rating ³ (hp)	Load Factor ¹	Pollutant Emission Factor ² (g/hp-hr)						Equipment Operating Duration ³	Pollutant Emissions (tons/year)					
					CO	NO _x	SO ₂	VOC	PM ₁₀	PM _{2.5}		CO	NO _x	SO ₂	VOC	PM ₁₀	PM _{2.5}
Air Compressors	Diesel	2270006015	180	43%	0.23	0.90	0.004	0.07	0.05	0.05	0	-	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	0.85	3.48	0.004	0.28	0.18	0.17	0	-	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	0.85	3.48	0.004	0.28	0.18	0.17	0	-	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	0.85	3.48	0.004	0.28	0.18	0.17	0	-	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	0.85	3.48	0.004	0.28	0.18	0.17	0	-	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	0.85	3.48	0.004	0.28	0.18	0.17	0	-	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	0.85	3.48	0.004	0.28	0.18	0.17	0	-	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	0.85	3.48	0.004	0.28	0.18	0.17	925	0.11	0.46	5.80E-04	0.04	0.02	0.02
Cranes	Diesel	2270002045	625	43%	0.48	1.26	0.004	0.07	0.06	0.06	0	-	-	-	-	-	-
Cranes	Diesel	2270002045	625	43%	0.48	1.26	0.004	0.07	0.06	0.06	0	-	-	-	-	-	-
Cranes	Diesel	2270002045	625	43%	0.48	1.26	0.004	0.07	0.06	0.06	0	-	-	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	0.27	0.67	0.004	0.04	0.05	0.04	0	-	-	-	-	-	-
Side Boom	Diesel	2270002069	335	59%	0.27	0.67	0.004	0.04	0.05	0.04	0	-	-	-	-	-	-
Side Boom	Diesel	2270002069	335	59%	0.27	0.67	0.004	0.04	0.05	0.04	0	-	-	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	0.27	0.67	0.004	0.04	0.05	0.04	0	-	-	-	-	-	-
Marooka	Diesel	2270002069	335	59%	0.27	0.67	0.004	0.04	0.05	0.04	0	-	-	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	0.27	0.67	0.004	0.04	0.05	0.04	449	0.03	0.07	3.67E-04	3.83E-03	4.44E-03	4.30E-03
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	0.27	0.67	0.004	0.04	0.05	0.04	527	0.03	0.08	4.31E-04	4.49E-03	0.01	0.01
Marooka	Diesel	2270002069	335	59%	0.27	0.67	0.004	0.04	0.05	0.04	0	-	-	-	-	-	-
Excavators	Diesel	2270002036	250	59%	0.07	0.23	0.004	0.02	0.02	0.02	338	0.00	0.01	1.97E-04	9.42E-04	8.98E-04	8.71E-04
Excavators	Diesel	2270002036	250	59%	0.07	0.23	0.004	0.02	0.02	0.02	0	-	-	-	-	-	-
Generator Sets	Diesel	2270006005	200	43%	0.72	3.04	0.004	0.24	0.16	0.16	0	-	-	-	-	-	-
Generator Sets	Diesel	2270006005	200	43%	0.72	3.04	0.004	0.24	0.16	0.16	0	-	-	-	-	-	-
Other Construction Equipment	Diesel	2270002081	265	59%	0.25	0.71	0.004	0.05	0.05	0.05	0	-	-	-	-	-	-
Tractors/Loaders/Backhoes	Diesel	2270002066	160	21%	1.60	2.88	0.005	0.51	0.31	0.30	0	-	-	-	-	-	-
Welders	Diesel	2270006025	50	21%	2.22	3.55	0.005	0.58	0.35	0.34	0	-	-	-	-	-	-
Welders	Diesel	2270006025	50	21%	2.22	3.55	0.005	0.58	0.35	0.34	0	-	-	-	-	-	-
Air Boat ^{4,5}	Diesel	-	225	43%	1.12	7.46	0.005	0.20	0.22	0.22	449	0.05	0.36	2.32E-04	9.64E-03	1.07E-02	0.01
Air Boat ^{4,5}	Diesel	-	225	43%	1.12	7.46	0.005	0.20	0.22	0.22	527	0.06	0.42	2.72E-04	1.13E-02	1.26E-02	0.01
Tug Boat ^{4,5}	Diesel	-	900	31%	1.86	9.69	0.005	0.20	0.22	0.22	263	0.15	0.78	3.92E-04	1.63E-02	1.81E-02	0.02
Tug Boat ^{4,5}	Diesel	-	900	31%	1.86	9.69	0.005	0.20	0.22	0.22	224	0.13	0.67	3.34E-04	1.39E-02	1.54E-02	0.02
Crew Boat ^{4,5}	Diesel	-	225	45%	1.12	7.46	0.005	0.20	0.22	0.22	1,964	0.25	1.63	1.06E-03	4.41E-02	4.90E-02	0.05
Crew Boat ^{4,5}	Diesel	-	225	45%	1.12	7.46	0.005	0.20	0.22	0.22	1,673	0.21	1.39	9.05E-04	3.76E-02	4.18E-02	0.04
Dredge ^{4,5}	Diesel	-	535	69%	1.12	7.46	0.005	0.20	0.22	0.22	446	0.20	1.35	8.80E-04	3.65E-02	4.06E-02	0.04
Dredge ^{4,5}	Diesel	-	535	69%	1.12	7.46	0.005	0.20	0.22	0.22	380	0.17	1.15	7.50E-04	3.11E-02	3.46E-02	0.03
Dredge ^{4,5}	Diesel	-	535	69%	1.12	7.46	0.005	0.20	0.22	0.22	638	0.29	1.94	1.26E-03	5.23E-02	5.81E-02	0.06
Total												1.69	10.31	0.01	0.30	0.31	0.31
<p>1. Based on EPA MOVES2014b.</p> <p>2. EPA MOVES2014b. To be conservative, MOVES models were run for Jefferson County, TX, Orange County, TX, and Cameron Parish, LA and the worst-case emission factors (maximum) were utilized to quantify emissions.</p> <p>3. Based on data provided by Blue Marlin Offshore Port, LLC and analysis of construction equipment data from similar projects.</p> <p>4. Load factor from Table 3-4 of Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories, ICF International, April 2009. A fuel correction factor of 0.005 was applied to SO2 emission factors (Ultra Low Sulfur Diesel) per Table 3-9 of Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories, ICF International, April 2009.</p> <p>5. Tier 0 emission factors from Tables 3-8 of Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories, ICF International, April 2009.</p>																	

**Table 8 - BMOP - Onshore Pipeline Construction Emissions
2023 Non-Road Construction Equipment Exhaust Greenhouse Gas Emissions**

Equipment Type	Fuel	Source Category ¹	Engine Rating ³ (hp)	Load Factor ¹	Pollutant Emission Factor ² (g/hp-hr)			Equipment Operating Duration ³	Pollutant Emissions (tons/year)			
					CO ₂	CH ₄	N ₂ O ⁶		CO ₂	CH ₄	N ₂ O	CO ₂ e ⁷
Air Compressors	Diesel	2270006015	180	43%	530.90	0.01	0.02	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	530.59	0.01	0.02	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	530.59	0.01	0.02	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	530.59	0.01	0.02	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	530.59	0.01	0.02	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	530.59	0.01	0.02	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	530.59	0.01	0.02	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	530.59	0.01	0.02	925	70	1.60E-03	3.21E-03	71
Cranes	Diesel	2270002045	625	43%	530.85	0.00	0.02	0	-	-	-	-
Cranes	Diesel	2270002045	625	43%	530.85	0.00	0.02	0	-	-	-	-
Cranes	Diesel	2270002045	625	43%	530.85	0.00	0.02	0	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	536.73	0.003	0.02	0	-	-	-	-
Side Boom	Diesel	2270002069	335	59%	536.73	0.003	0.02	0	-	-	-	-
Side Boom	Diesel	2270002069	335	59%	536.73	0.003	0.02	0	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	536.73	0.003	0.02	0	-	-	-	-
Marooka	Diesel	2270002069	335	59%	536.73	0.003	0.02	0	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	536.73	0.003	0.02	449	53	3.40E-04	2.41E-03	53
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	536.73	0.003	0.02	527	62	3.99E-04	2.83E-03	62
Marooka	Diesel	2270002069	335	59%	536.73	0.003	0.02	0	-	-	-	-
Excavators	Diesel	2270002036	250	59%	536.78	0.001	0.02	338	29	6.39E-05	1.36E-03	30
Excavators	Diesel	2270002036	250	59%	536.78	0.001	0.02	0	-	-	-	-
Generator Sets	Diesel	2270006005	200	43%	530.61	0.01	0.02	0	-	-	-	-
Generator Sets	Diesel	2270006005	200	43%	530.61	0.01	0.02	0	-	-	-	-
Other Construction Equipment	Diesel	2270002081	265	59%	536.69	0.004	0.02	0	-	-	-	-
Tractors/Loaders/Backhoes	Diesel	2270002066	160	21%	625.63	0.03	0.03	0	-	-	-	-
Welders	Diesel	2270006025	50	21%	694.60	0.03	0.03	0	-	-	-	-
Welders	Diesel	2270006025	50	21%	694.60	0.03	0.03	0	-	-	-	-
Air Boat ^{4,5}	Diesel	-	225	43%	514.54	0.07	0.01	449	25	3.21E-03	7.14E-04	25
Air Boat ^{4,5}	Diesel	-	225	43%	514.54	0.07	0.01	527	29	3.77E-03	8.38E-04	29
Tug Boat ^{4,5}	Diesel	-	900	31%	514.54	0.07	0.01	263	42	0.01	1.21E-03	42
Tug Boat ^{4,5}	Diesel	-	900	31%	514.54	0.07	0.01	224	35	4.62E-03	1.03E-03	36
Crew Boat ^{4,5}	Diesel	-	225	45%	514.54	0.07	0.01	1,964	113	0.01	3.27E-03	114
Crew Boat ^{4,5}	Diesel	-	225	45%	514.54	0.07	0.01	1,673	96	0.01	2.78E-03	97
Dredge ^{4,5}	Diesel	-	535	69%	514.54	0.07	0.01	446	93	0.01	2.71E-03	94
Dredge ^{4,5}	Diesel	-	535	69%	514.54	0.07	0.01	380	80	0.01	2.31E-03	81
Dredge ^{4,5}	Diesel	-	535	69%	514.54	0.07	0.01	638	134	0.02	3.87E-03	135
Total									859	0.09	0.03	870

1. Based on EPA MOVES2014b.
2. EPA MOVES2014b. To be conservative, MOVES models were run for Jefferson County, TX, Orange County, TX, and Cameron Parish, LA and the worst-case emission factors (maximum) were utilized to quantify emissions.
3. Based on data provided by Blue Marlin Offshore Port, LLC and analysis of construction equipment data from similar projects.
4. Load factor from Table 3-4 of Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories, ICF International, April 2009.
5. Tier 0 emission factors from Tables 3-8 of Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories, ICF International, April 2009.
6. 2020 Climate Registry Default Emission Factors, Released: April 2020, Tables 2.1 and 2.7, ratioed based on CO₂ emission factor from EPA MOVES2014b (except for marine vessels).
<https://www.theclimateregistry.org/wp-content/uploads/2020/04/The-Climate-Registry-2020-Default-Emission-Factor-Document.pdf>
7. The global warming potentials of CO₂, CH₄, and N₂O are assumed to be 1, 25, and 298, respectively.

**Table 9 - BMOP - Onshore Pipeline Construction Emissions
2023 Non-Road Construction Equipment Exhaust Hazardous Air Pollutant Emissions**

Equipment Type	Fuel	Source Category ¹	Engine Rating ³ (hp)	Load Factor ⁴	Pollutant Emission Factor ² (g/hp-hr)				Equipment Operating Duration ⁵	Pollutant Emissions (tons/year)			
					1,3- Butadiene	2,2,4- Trimethylpentane	Acetaldehyde	Acrolein		1,3- Butadiene	2,2,4- Trimethylpentane	Acetaldehyde	Acrolein
Air Compressors	Diesel	2270006015	180	43%	1.18E-04	5.08E-04	6.52E-03	1.18E-03	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	5.17E-04	2.15E-03	2.45E-02	5.98E-03	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	5.17E-04	2.15E-03	2.45E-02	5.98E-03	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	5.17E-04	2.15E-03	2.45E-02	5.98E-03	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	5.17E-04	2.15E-03	2.45E-02	5.98E-03	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	5.17E-04	2.15E-03	2.45E-02	5.98E-03	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	5.17E-04	2.15E-03	2.45E-02	5.98E-03	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	5.17E-04	2.15E-03	2.45E-02	5.98E-03	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	5.17E-04	2.15E-03	2.45E-02	5.98E-03	925	6.80E-05	2.83E-04	3.22E-03	7.87E-04
Cranes	Diesel	2270002045	625	43%	1.19E-04	5.13E-04	6.42E-03	1.28E-03	0	-	-	-	-
Cranes	Diesel	2270002045	625	43%	1.19E-04	5.13E-04	6.42E-03	1.28E-03	0	-	-	-	-
Cranes	Diesel	2270002045	625	43%	1.19E-04	5.13E-04	6.42E-03	1.28E-03	0	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	6.49E-05	2.91E-04	3.74E-03	6.61E-04	0	-	-	-	-
Side Boom	Diesel	2270002069	335	59%	6.49E-05	2.91E-04	3.74E-03	6.61E-04	0	-	-	-	-
Side Boom	Diesel	2270002069	335	59%	6.49E-05	2.91E-04	3.74E-03	6.61E-04	0	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	6.49E-05	2.91E-04	3.74E-03	6.61E-04	0	-	-	-	-
Marooka	Diesel	2270002069	335	59%	6.49E-05	2.91E-04	3.74E-03	6.61E-04	0	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	6.49E-05	2.91E-04	3.74E-03	6.61E-04	449	6.35E-06	2.85E-05	3.66E-04	6.47E-05
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	6.49E-05	2.91E-04	3.74E-03	6.61E-04	527	7.46E-06	3.35E-05	4.30E-04	7.59E-05
Marooka	Diesel	2270002069	335	59%	6.49E-05	2.91E-04	3.74E-03	6.61E-04	0	-	-	-	-
Excavators	Diesel	2270002036	250	59%	2.24E-05	1.17E-04	1.47E-03	2.44E-04	338	1.23E-06	6.46E-06	8.06E-05	1.34E-05
Excavators	Diesel	2270002036	250	59%	2.24E-05	1.17E-04	1.47E-03	2.44E-04	0	-	-	-	-
Generator Sets	Diesel	2270006005	200	43%	4.45E-04	1.83E-03	2.01E-02	5.13E-03	0	-	-	-	-
Generator Sets	Diesel	2270006005	200	43%	4.45E-04	1.83E-03	2.01E-02	5.13E-03	0	-	-	-	-
Other Construction Equipment	Diesel	2270002081	265	59%	9.21E-05	3.99E-04	5.00E-03	9.06E-04	0	-	-	-	-
Tractors/Loaders/Backhoes	Diesel	2270002066	160	21%	9.38E-04	3.90E-03	4.64E-02	1.03E-02	0	-	-	-	-
Welders	Diesel	2270006025	50	21%	1.08E-03	4.63E-03	4.98E-02	1.47E-02	0	-	-	-	-
Welders	Diesel	2270006025	50	21%	1.08E-03	4.63E-03	4.98E-02	1.47E-02	0	-	-	-	-
Air Boat ^{4,5}	Diesel	-	225	43%	1.24E-04	-	2.44E-03	2.94E-04	449	5.94E-06	-	1.17E-04	1.41E-05
Air Boat ^{4,5}	Diesel	-	225	43%	1.24E-04	-	2.44E-03	2.94E-04	527	6.98E-06	-	1.37E-04	1.65E-05
Tug Boat ^{4,5}	Diesel	-	900	31%	-	-	8.00E-05	2.50E-05	263	-	-	6.47E-06	2.02E-06
Tug Boat ^{4,5}	Diesel	-	900	31%	-	-	8.00E-05	2.50E-05	224	-	-	5.51E-06	1.72E-06
Crew Boat ^{4,5}	Diesel	-	225	45%	1.24E-04	-	2.44E-03	2.94E-04	1,964	2.72E-05	-	5.34E-04	6.44E-05
Crew Boat ^{4,5}	Diesel	-	225	45%	1.24E-04	-	2.44E-03	2.94E-04	1,673	2.32E-05	-	4.55E-04	5.48E-05
Dredge ^{4,5}	Diesel	-	535	69%	1.24E-04	-	2.44E-03	2.94E-04	446	2.25E-05	-	4.42E-04	5.33E-05
Dredge ^{4,5}	Diesel	-	535	69%	1.24E-04	-	2.44E-03	2.94E-04	380	1.92E-05	-	3.77E-04	4.54E-05
Dredge ^{4,5}	Diesel	-	535	69%	1.24E-04	-	2.44E-03	2.94E-04	638	3.22E-05	-	0.001	7.62E-05
Total										<0.01	<0.01	0.01	<0.01

1. Based on EPA MOVES2014b.
2. EPA MOVES2014b. To be conservative, MOVES models were run for Jefferson County, TX, Orange County, TX, and Cameron Parish, LA and the worst-case emission factors (maximum) were utilized to quantify emissions.
3. Based on data provided by Blue Marlin Offshore Port, LLC and analysis of construction equipment data from similar projects.
4. Load factor from Table 3-4 of Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories, ICF International, April 2009
5. Emission factors for engines greater than 600 hp are based on Section 3.4. Large Stationary Diesel and All Stationary Dual-fuel Engines, Tables 3.4-3 and 3.4-4. For engines less than 600 hp, emission factors are based on AP-42, Section 3.3. Gasoline and Diesel Industrial Engines, Table 3.3-2.

**Table 9 - BMOP - Onshore Pipeline Construction Emissions
2023 Non-Road Construction Equipment Exhaust Hazardous Air Pollutant Emissions
(Continued)**

Equipment Type	Fuel	Source Category ¹	Engine Rating ³ (hp)	Load Factor ⁴	Pollutant Emission Factor ² (g/hp-hr)					Equipment Operating Duration ⁵	Pollutant Emissions (tons/year)				
					Benzene	Ethyl Benzene	Formaldehyde	Hexane	Naphthalene		Benzene	Ethyl Benzene	Formaldehyde	Hexane	Naphthalene
Air Compressors	Diesel	2270006015	180	43%	3.14E-03	3.16E-04	1.80E-02	3.13E-05	1.12E-08	0	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	9.65E-03	1.63E-03	6.86E-02	4.13E-04	7.61E-09	0	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	9.65E-03	1.63E-03	6.86E-02	4.13E-04	7.61E-09	0	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	9.65E-03	1.63E-03	6.86E-02	4.13E-04	7.61E-09	0	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	9.65E-03	1.63E-03	6.86E-02	4.13E-04	7.61E-09	0	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	9.65E-03	1.63E-03	6.86E-02	4.13E-04	7.61E-09	0	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	9.65E-03	1.63E-03	6.86E-02	4.13E-04	7.61E-09	0	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	9.65E-03	1.63E-03	6.86E-02	4.13E-04	7.61E-09	0	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	9.65E-03	1.63E-03	6.86E-02	4.13E-04	7.61E-09	925	1.27E-03	2.14E-04	0.01	5.43E-05	1.00E-09
Cranes	Diesel	2270002045	625	43%	2.99E-03	3.68E-04	1.77E-02	5.96E-05	1.17E-08	0	-	-	-	-	-
Cranes	Diesel	2270002045	625	43%	2.99E-03	3.68E-04	1.77E-02	5.96E-05	1.17E-08	0	-	-	-	-	-
Cranes	Diesel	2270002045	625	43%	2.99E-03	3.68E-04	1.77E-02	5.96E-05	1.17E-08	0	-	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	1.80E-03	1.99E-04	1.02E-02	1.40E-05	1.47E-08	0	-	-	-	-	-
Side Boom	Diesel	2270002069	335	59%	1.80E-03	1.99E-04	1.02E-02	1.40E-05	1.47E-08	0	-	-	-	-	-
Side Boom	Diesel	2270002069	335	59%	1.80E-03	1.99E-04	1.02E-02	1.40E-05	1.47E-08	0	-	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	1.80E-03	1.99E-04	1.02E-02	1.40E-05	1.47E-08	0	-	-	-	-	-
Marooka	Diesel	2270002069	335	59%	1.80E-03	1.99E-04	1.02E-02	1.40E-05	1.47E-08	0	-	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	1.80E-03	1.99E-04	1.02E-02	1.40E-05	1.47E-08	449	1.76E-04	1.95E-05	9.95E-04	1.37E-06	1.44E-09
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	1.80E-03	1.99E-04	1.02E-02	1.40E-05	1.47E-08	527	2.07E-04	2.29E-05	1.17E-03	1.60E-06	1.69E-09
Marooka	Diesel	2270002069	335	59%	1.80E-03	1.99E-04	1.02E-02	1.40E-05	1.47E-08	0	-	-	-	-	-
Excavators	Diesel	2270002036	250	59%	6.52E-04	1.12E-04	3.66E-03	5.14E-06	1.73E-08	338	3.58E-05	6.16E-06	2.01E-04	2.83E-07	9.52E-10
Excavators	Diesel	2270002036	250	59%	6.52E-04	1.12E-04	3.66E-03	5.14E-06	1.73E-08	0	-	-	-	-	-
Generator Sets	Diesel	2270006005	200	43%	7.11E-03	1.42E-03	5.64E-02	4.58E-04	6.56E-09	0	-	-	-	-	-
Generator Sets	Diesel	2270006005	200	43%	7.11E-03	1.42E-03	5.64E-02	4.58E-04	6.56E-09	0	-	-	-	-	-
Other Construction Equipment	Diesel	2270002081	265	59%	2.28E-03	2.63E-04	1.37E-02	4.13E-05	1.45E-08	0	-	-	-	-	-
Tractors/Loaders/Backhoes	Diesel	2270002066	160	21%	2.00E-02	2.69E-03	1.30E-01	5.68E-04	1.60E-09	0	-	-	-	-	-
Welders	Diesel	2270006025	50	21%	1.87E-02	4.26E-03	1.39E-01	8.89E-04	-	0	-	-	-	-	-
Welders	Diesel	2270006025	50	21%	1.87E-02	4.26E-03	1.39E-01	8.89E-04	-	0	-	-	-	-	-
Air Boat ^{4,5}	Diesel	-	225	43%	2.96E-03	-	3.75E-03	-	2.69E-04	449	1.42E-04	-	1.79E-04	-	1.29E-05
Air Boat ^{4,5}	Diesel	-	225	43%	2.96E-03	-	3.75E-03	-	2.69E-04	527	1.66E-04	-	2.11E-04	-	1.51E-05
Tug Boat ^{4,5}	Diesel	-	900	31%	2.46E-03	-	2.51E-04	-	4.13E-04	263	1.99E-04	-	2.03E-05	-	3.3E-05
Tug Boat ^{4,5}	Diesel	-	900	31%	2.46E-03	-	2.51E-04	-	4.13E-04	224	1.70E-04	-	1.73E-05	-	2.8E-05
Crew Boat ^{4,5}	Diesel	-	225	45%	2.96E-03	-	3.75E-03	-	2.69E-04	1,964	6.49E-04	-	8.21E-04	-	5.90E-05
Crew Boat ^{4,5}	Diesel	-	225	45%	2.96E-03	-	3.75E-03	-	2.69E-04	1,673	5.53E-04	-	7.00E-04	-	5.03E-05
Dredge ^{4,5}	Diesel	-	535	69%	2.96E-03	-	3.75E-03	-	2.69E-04	446	5.38E-04	-	6.80E-04	-	4.89E-05
Dredge ^{4,5}	Diesel	-	535	69%	2.96E-03	-	3.75E-03	-	2.69E-04	380	4.58E-04	-	5.79E-04	-	4.16E-05
Dredge ^{4,5}	Diesel	-	535	69%	2.96E-03	-	3.75E-03	-	2.69E-04	638	0.001	-	9.73E-04	-	6.99E-05
Total											0.01	<0.01	0.02	<0.01	<0.01

1. Based on EPA MOVES2014b.
2. EPA MOVES2014b. To be conservative, MOVES models were run for Jefferson County, TX, Orange County, TX, and Cameron Parish, LA and the worst-case emission factors (maximum) were utilized to quantify emissions.
3. Based on data provided by Blue Marlin Offshore Port, LLC and analysis of construction equipment data from similar projects.
4. Load factor from Table 3-4 of Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories, ICF International, April 2009
5. Emission factors for engines greater than 600 hp are based on Section 3.4. Large Stationary Diesel and All Stationary Dual-fuel Engines, Tables 3.4-3 and 3.4-4. For engines less than 600 hp, emission factors are based on AP-42, Section 3.3. Gasoline and Diesel Industrial Engines, Table 3.3-2.

**Table 9 - BMOP - Onshore Pipeline Construction Emissions
2023 Non-Road Construction Equipment Exhaust Hazardous Air Pollutant Emissions
(Continued)**

Equipment Type	Fuel	Source Category ¹	Engine Rating ³ (hp)	Load Factor ¹	Pollutant Emission Factor ² (g/hp-hr)				Equipment Operating Duration ³	Pollutant Emissions (tons/year)			
					PAH	Propionaldehyde	Toluene	Xylenes		PAH	Propionaldehyde	Toluene	Xylenes
Air Compressors	Diesel	2270006015	180	43%	2.80E-04	1.57E-03	2.32E-03	1.09E-03	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.19E-03	6.72E-03	7.09E-03	4.69E-03	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.19E-03	6.72E-03	7.09E-03	4.69E-03	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.19E-03	6.72E-03	7.09E-03	4.69E-03	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.19E-03	6.72E-03	7.09E-03	4.69E-03	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.19E-03	6.72E-03	7.09E-03	4.69E-03	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.19E-03	6.72E-03	7.09E-03	4.69E-03	0	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	1.19E-03	6.72E-03	7.09E-03	4.69E-03	925	1.56E-04	8.83E-04	9.33E-04	6.17E-04
Cranes	Diesel	2270002045	625	43%	2.92E-04	1.53E-03	2.20E-03	1.23E-03	0	-	-	-	-
Cranes	Diesel	2270002045	625	43%	2.92E-04	1.53E-03	2.20E-03	1.23E-03	0	-	-	-	-
Cranes	Diesel	2270002045	625	43%	2.92E-04	1.53E-03	2.20E-03	1.23E-03	0	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	1.68E-04	8.18E-04	1.36E-03	7.79E-04	0	-	-	-	-
Side Boom	Diesel	2270002069	335	59%	1.68E-04	8.18E-04	1.36E-03	7.79E-04	0	-	-	-	-
Side Boom	Diesel	2270002069	335	59%	1.68E-04	8.18E-04	1.36E-03	7.79E-04	0	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	1.68E-04	8.18E-04	1.36E-03	7.79E-04	0	-	-	-	-
Marooka	Diesel	2270002069	335	59%	1.68E-04	8.18E-04	1.36E-03	7.79E-04	0	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	1.68E-04	8.18E-04	1.36E-03	7.79E-04	449	1.65E-05	8.00E-05	1.33E-04	7.62E-05
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	1.68E-04	8.18E-04	1.36E-03	7.79E-04	527	1.93E-05	9.39E-05	1.56E-04	8.94E-05
Marooka	Diesel	2270002069	335	59%	1.68E-04	8.18E-04	1.36E-03	7.79E-04	0	-	-	-	-
Excavators	Diesel	2270002036	250	59%	6.04E-05	2.79E-04	5.49E-04	5.69E-04	338	3.32E-06	1.54E-05	3.02E-05	3.13E-05
Excavators	Diesel	2270002036	250	59%	6.04E-05	2.79E-04	5.49E-04	5.69E-04	0	-	-	-	-
Generator Sets	Diesel	2270006005	200	43%	9.69E-04	6.28E-03	5.46E-03	4.31E-03	0	-	-	-	-
Generator Sets	Diesel	2270006005	200	43%	9.69E-04	6.28E-03	5.46E-03	4.31E-03	0	-	-	-	-
Other Construction Equipment	Diesel	2270002081	265	59%	2.16E-04	1.32E-03	1.74E-03	1.03E-03	0	-	-	-	-
Tractors/Loaders/Backhoes	Diesel	2270002066	160	21%	2.15E-03	1.22E-02	1.45E-02	7.65E-03	0	-	-	-	-
Welders	Diesel	2270006025	50	21%	2.72E-03	1.07E-02	1.28E-02	1.07E-02	0	-	-	-	-
Welders	Diesel	2270006025	50	21%	2.72E-03	1.07E-02	1.28E-02	1.07E-02	0	-	-	-	-
Air Boat ^{4,5}	Diesel	-	225	43%	5.33E-04	-	1.30E-03	9.05E-04	449	2.55E-05	-	6.22E-05	4.33E-05
Air Boat ^{4,5}	Diesel	-	225	43%	5.33E-04	-	1.30E-03	9.05E-04	527	3.00E-05	-	7.30E-05	5.09E-05
Tug Boat ^{4,5}	Diesel	-	900	31%	6.73E-04	-	8.92E-04	6.13E-04	263	5.44E-05	-	7.22E-05	4.96E-05
Tug Boat ^{4,5}	Diesel	-	900	31%	6.73E-04	-	8.92E-04	6.13E-04	224	4.64E-05	-	6.15E-05	4.22E-05
Crew Boat ^{4,5}	Diesel	-	225	45%	5.33E-04	-	1.30E-03	9.05E-04	1,964	1.17E-04	-	2.85E-04	1.98E-04
Crew Boat ^{4,5}	Diesel	-	225	45%	5.33E-04	-	1.30E-03	9.05E-04	1,673	9.96E-05	-	2.42E-04	1.69E-04
Dredge ^{4,5}	Diesel	-	535	69%	5.33E-04	-	1.30E-03	9.05E-04	446	9.68E-05	-	2.36E-04	1.64E-04
Dredge ^{4,5}	Diesel	-	535	69%	5.33E-04	-	1.30E-03	9.05E-04	380	8.25E-05	-	2.01E-04	1.40E-04
Dredge ^{4,5}	Diesel	-	535	69%	5.33E-04	-	1.30E-03	9.05E-04	638	1.38E-04	-	3.37E-04	2.35E-04
Total										<0.01	<0.01	<0.01	<0.01

1. Based on EPA MOVES2014b.
2. EPA MOVES2014b. To be conservative, MOVES models were run for Jefferson County, TX, Orange County, TX, and Cameron Parish, LA and the worst-case emission factors (maximum) were utilized to quantify emissions.
3. Based on data provided by Blue Marlin Offshore Port, LLC and analysis of construction equipment data from similar projects.
4. Load factor from Table 3-4 of Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories, ICF International, April 2009.
5. Emission factors for engines greater than 600 hp are based on Section 3.4. Large Stationary Diesel and All Stationary Dual-fuel Engines, Tables 3.4-3 and 3.4-4. For engines less than 600 hp, emission factors are based on AP-42, Section 3.3. Gasoline and Diesel Industrial Engines, Table 3.3-2.

**Table 9 - BMOP - Onshore Pipeline Construction Emissions
2023 Non-Road Construction Equipment Exhaust Hazardous Air Pollutant Emissions
(Continued)**

Equipment Type	Fuel	Source Category ¹	Engine Rating ³ (hp)	Load Factor ⁴	Pollutant Emission Factor ² (g/hp-hr)					Equipment Operating Duration ³	Pollutant Emissions (tons/year)				
					Arsenic	Chromium VI	Manganese	Mercury	Nickel		Arsenic	Chromium VI	Manganese	Mercury	Nickel
Air Compressors	Diesel	2270006015	180	43%	8.32E-07	2.67E-09	1.09E-06	1.1062E-08	1.89E-06	0	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	8.32E-07	3.39E-09	1.47E-06	1.1062E-08	2.56E-06	0	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	8.32E-07	3.39E-09	1.47E-06	1.1062E-08	2.56E-06	0	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	8.32E-07	3.39E-09	1.47E-06	1.1062E-08	2.56E-06	0	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	8.32E-07	3.39E-09	1.47E-06	1.1062E-08	2.56E-06	0	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	8.32E-07	3.39E-09	1.47E-06	1.1062E-08	2.56E-06	0	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	8.32E-07	3.39E-09	1.47E-06	1.1062E-08	2.56E-06	0	-	-	-	-	-
Bore/Drill Rigs	Diesel	2270002033	300	43%	8.32E-07	3.39E-09	1.47E-06	1.1062E-08	2.56E-06	925	1.09E-07	4.45E-10	1.93E-07	1.45E-09	3.37E-07
Cranes	Diesel	2270002045	625	43%	8.32E-07	2.72E-09	1.11E-06	1.1062E-08	1.93E-06	0	-	-	-	-	-
Cranes	Diesel	2270002045	625	43%	8.32E-07	2.72E-09	1.11E-06	1.1062E-08	1.93E-06	0	-	-	-	-	-
Cranes	Diesel	2270002045	625	43%	8.32E-07	2.72E-09	1.11E-06	1.1062E-08	1.93E-06	0	-	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	8.41E-07	2.49E-09	9.86E-07	1.1182E-08	1.71E-06	0	-	-	-	-	-
Side Boom	Diesel	2270002069	335	59%	8.41E-07	2.49E-09	9.86E-07	1.1182E-08	1.71E-06	0	-	-	-	-	-
Side Boom	Diesel	2270002069	335	59%	8.41E-07	2.49E-09	9.86E-07	1.1182E-08	1.71E-06	0	-	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	8.41E-07	2.49E-09	9.86E-07	1.1182E-08	1.71E-06	0	-	-	-	-	-
Marooka	Diesel	2270002069	335	59%	8.41E-07	2.49E-09	9.86E-07	1.1182E-08	1.71E-06	0	-	-	-	-	-
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	8.41E-07	2.49E-09	9.86E-07	1.1182E-08	1.71E-06	449	8.23E-08	2.44E-10	9.64E-08	1.09E-09	1.67E-07
Crawler Tractor/Dozers	Diesel	2270002069	335	59%	8.41E-07	2.49E-09	9.86E-07	1.1182E-08	1.71E-06	527	9.66E-08	2.86E-10	1.13E-07	1.28E-09	1.96E-07
Marooka	Diesel	2270002069	335	59%	8.41E-07	2.49E-09	9.86E-07	1.1182E-08	1.71E-06	0	-	-	-	-	-
Excavators	Diesel	2270002036	250	59%	8.41E-07	2.26E-09	8.89E-07	1.1182E-08	1.54E-06	338	4.62E-08	1.24E-10	4.89E-08	6.15E-10	8.46E-08
Excavators	Diesel	2270002036	250	59%	8.41E-07	2.26E-09	8.89E-07	1.1182E-08	1.54E-06	0	-	-	-	-	-
Generator Sets	Diesel	2270006005	200	43%	8.32E-07	3.21E-09	1.38E-06	1.1062E-08	2.41E-06	0	-	-	-	-	-
Generator Sets	Diesel	2270006005	200	43%	8.32E-07	3.21E-09	1.38E-06	1.1062E-08	2.41E-06	0	-	-	-	-	-
Other Construction Equipment	Diesel	2270002081	265	59%	8.41E-07	2.53E-09	1.01E-06	1.1182E-08	1.74E-06	0	-	-	-	-	-
Tractors/Loaders/Backhoes	Diesel	2270002066	160	21%	9.82E-07	4.29E-09	1.88E-06	1.3051E-08	3.28E-06	0	-	-	-	-	-
Welders	Diesel	2270006025	50	21%	1.09E-06	4.44E-09	1.79E-06	1.4498E-08	3.08E-06	0	-	-	-	-	-
Welders	Diesel	2270006025	50	21%	1.09E-06	4.44E-09	1.79E-06	1.4498E-08	3.08E-06	0	-	-	-	-	-
Air Boat ^{4,5}	Diesel	-	225	43%	-	-	-	-	-	449	-	-	-	-	-
Air Boat ^{4,5}	Diesel	-	225	43%	-	-	-	-	-	527	-	-	-	-	-
Tug Boat ^{4,5}	Diesel	-	900	31%	-	-	-	-	-	263	-	-	-	-	-
Tug Boat ^{4,5}	Diesel	-	900	31%	-	-	-	-	-	224	-	-	-	-	-
Crew Boat ^{4,5}	Diesel	-	225	45%	-	-	-	-	-	1,964	-	-	-	-	-
Crew Boat ^{4,5}	Diesel	-	225	45%	-	-	-	-	-	1,673	-	-	-	-	-
Dredge ^{4,5}	Diesel	-	535	69%	-	-	-	-	-	446	-	-	-	-	-
Dredge ^{4,5}	Diesel	-	535	69%	-	-	-	-	-	380	-	-	-	-	-
Dredge ^{4,5}	Diesel	-	535	69%	-	-	-	-	-	638	-	-	-	-	-
Total											<0.01	<0.01	<0.01	<0.01	<0.01

1. Based on EPA MOVES2014b.
2. EPA MOVES2014b. To be conservative, MOVES models were run for Jefferson County, TX, Orange County, TX, and Cameron Parish, LA and the worst-case emission factors (maximum) were utilized to quantify emissions.
3. Based on data provided by Blue Marlin Offshore Port, LLC and analysis of construction equipment data from similar projects.
4. Load factor from Table 3-4 of Current Methodologies in Preparing Mobile Source Port-Related Emission Inventories, ICF International, April 2009.
5. Emission factors for engines greater than 600 hp are based on Section 3.4. Large Stationary Diesel and All Stationary Dual-fuel Engines, Tables 3.4-3 and 3.4-4. For engines less than 600 hp, emission factors are based on AP-42, Section 3.3. Gasoline and Diesel Industrial Engines, Table 3.3-2.

**Table 10 - BMOP - Onshore Pipeline Construction Emissions
On-Road On-Site Construction Vehicle Tailpipe Criteria and Greenhouse Gas Emission Factors**

Vehicle	Emission Factor (g/VMT) ¹									Onsite Travel (miles/vehicle) ²	No. of Vehicle Trips/Year ²
	CO	NO _x	SO ₂	VOC	PM ₁₀	PM _{2.5}	CO ₂	CH ₄	N ₂ O		
2021											
Diesel Heavy Trucks	0.73	2.83	0.01	0.14	0.10	0.09	1,618	0.04	0.002	50	3,001
Diesel Buses	1.63	4.36	0.01	0.30	0.10	0.09	1,317	0.03	0.002	50	0
2022											
Diesel Heavy Trucks	0.65	2.48	0.01	0.12	0.09	0.08	1,608	0.04	0.002	50	330,874
Diesel Buses	1.45	3.90	0.01	0.27	0.09	0.08	1,313	0.03	0.002	50	236
2023											
Diesel Heavy Trucks	0.59	2.21	0.01	0.11	0.07	0.07	1,599	0.04	0.002	50	23,551
Diesel Buses	1.29	3.50	0.01	0.24	0.081	0.07	1,308	0.03	0.002	50	0

1. EPA MOVES2014b. To be conservative, MOVES models were run for Jefferson County, TX, Orange County, TX, and Cameron Parish, LA and the worst-case emission factors (maximum) were utilized to quantify emissions.

2. Conservative estimate and based on data provided by Blue Marlin Offshore Port, LLC.

**Table 11 - BMOP - Onshore Pipeline Construction Emissions
On-Road On-Site Construction Vehicle Tailpipe Criteria and Greenhouse Gas Emissions**

Vehicle	Vehicle Miles Traveled (VMT/year)	Emissions (tons/yr)									
		CO	NO _x	SO ₂	VOC	PM ₁₀	PM _{2.5}	CO ₂	CH ₄	N ₂ O	CO ₂ e ¹
2021											
Diesel Heavy Trucks	150,050	0.12	0.47	2.25E-03	0.02	0.02	0.02	268	6.26E-03	2.95E-04	268
Diesel Buses	0	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Total		0.12	0.47	2.25E-03	0.02	0.02	0.02	268	0.01	2.95E-04	268
2022											
Diesel Heavy Trucks	16,543,700	11.88	45.32	2.46E-01	2.22	1.55	1.43	29,320	0.70	3.25E-02	29,347
Diesel Buses	11,800	0.02	0.05	1.45E-04	3.50E-03	1.17E-03	1.08E-03	17	4.08E-04	2.32E-05	17
Total		11.90	45.37	2.46E-01	2.23	1.55	1.43	29,337	0.70	3.25E-02	29,365
2023											
Diesel Heavy Trucks	1,177,550	0.76	2.87	1.74E-02	0.14	0.10	0.09	2,076	0.05	2.31E-03	2,077
Diesel Buses	0	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Total		0.76	2.87	1.74E-02	0.14	0.10	0.09	2,076	0.05	2.31E-03	2,077

1. The global warming potentials of CO₂, CH₄, and N₂O are assumed to be 1, 25, and 298, respectively.

**Table 12 - BMOP - Onshore Pipeline Construction Emissions
On-Road On-Site Construction Vehicle Tailpipe Hazardous Air Pollutant Emission Factors**

Vehicle	Emission Factor (g/VMT) ¹						Onsite Travel (miles/vehicle) ²	No. of Vehicle Trips/Year ²
	1,3-Butadiene	2,2,4-Trimethylpentane	Acetaldehyde	Acrolein	Benzene	Ethyl Benzene		
2021								
Diesel Heavy Trucks	2.89E-04	6.65E-04	5.60E-03	9.42E-04	1.24E-03	5.31E-04	50	3,001
Diesel Buses	8.01E-04	8.89E-04	1.14E-02	2.05E-03	2.50E-03	9.37E-04	50	0
2022								
Diesel Heavy Trucks	2.40E-04	6.37E-04	5.03E-03	8.33E-04	1.11E-03	4.89E-04	50	330,874
Diesel Buses	7.01E-04	8.33E-04	1.02E-02	1.83E-03	2.24E-03	8.52E-04	50	236
2023								
Diesel Heavy Trucks	2.02E-04	6.15E-04	4.59E-03	7.51E-04	1.02E-03	4.57E-04	50	23,551
Diesel Buses	6.11E-04	7.84E-04	9.20E-03	1.63E-03	2.01E-03	7.76E-04	50	0
<p>1. EPA MOVES2014b. To be conservative, MOVES models were run for Jefferson County, TX, Orange County, TX, and Cameron Parish, LA and the worst-case emission factors (maximum) were utilized to quantify emissions.</p> <p>2. Conservative estimate and based on data provided by Blue Marlin Offshore Port, LLC.</p>								

**Table 12 - BMOP - Onshore Pipeline Construction Emissions
On-Road On-Site Construction Vehicle Tailpipe Hazardous Air Pollutant Emissions
(Continued)**

Vehicle	Vehicle Miles Traveled (VMT/year)	Emissions (tons/yr)					
		1,3-Butadiene	2,2,4-Trimethylpentane	Acetaldehyde	Acrolein	Benzene	Ethyl Benzene
2021							
Diesel Heavy Trucks	150,050	4.78E-05	1.10E-04	9.27E-04	1.56E-04	2.05E-04	8.78E-05
Diesel Buses	0	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Total		4.78E-05	1.10E-04	9.27E-04	1.56E-04	2.05E-04	8.78E-05
2022							
Diesel Heavy Trucks	16,543,700	4.37E-03	1.16E-02	9.17E-02	1.52E-02	2.03E-02	8.92E-03
Diesel Buses	11,800	9.12E-06	1.08E-05	1.33E-04	2.37E-05	2.91E-05	1.11E-05
Total		4.38E-03	1.16E-02	9.18E-02	1.52E-02	2.03E-02	8.93E-03
2023							
Diesel Heavy Trucks	1,177,550	2.62E-04	7.98E-04	5.96E-03	9.75E-04	1.32E-03	5.93E-04
Diesel Buses	0	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Total		2.62E-04	7.98E-04	5.96E-03	9.75E-04	1.32E-03	5.93E-04

**Table 12 - BMOP - Onshore Pipeline Construction Emissions
On-Road On-Site Construction Vehicle Tailpipe Hazardous Air Pollutant Emission Factors
(Continued)**

Vehicle	Emission Factor (g/VMT) ¹							Onsite Travel (miles/vehicle) ²	No. of Vehicle Trips/Year ²
	Formaldehyde	Hexane	PAH	Propionaldehyde	Styrene	Toluene	Xylenes		
2021									
Diesel Heavy Trucks	1.46E-02	6.20E-04	4.21E-04	5.27E-04	1.17E-04	1.77E-03	1.95E-03	50	3,001
Diesel Buses	2.69E-02	8.85E-04	1.04E-03	1.34E-03	3.50E-04	2.26E-03	2.30E-03	50	0
2022									
Diesel Heavy Trucks	1.34E-02	5.88E-04	3.51E-04	4.49E-04	9.50E-05	1.71E-03	1.91E-03	50	330,874
Diesel Buses	2.44E-02	8.22E-04	9.09E-04	1.18E-03	3.05E-04	2.14E-03	2.20E-03	50	236
2023									
Diesel Heavy Trucks	1.24E-02	5.63E-04	2.98E-04	3.89E-04	7.80E-05	1.66E-03	1.87E-03	50	23,551
Diesel Buses	2.22E-02	7.66E-04	7.95E-04	1.03E-03	2.64E-04	2.03E-03	2.11E-03	50	0

1. EPA MOVES2014b. To be conservative, MOVES models were run for Jefferson County, TX, Orange County, TX, and Cameron Parish, LA and the worst-case emission factors (maximum) were utilized to quantify emissions.

2. Conservative estimate and based on data provided by Blue Marlin Offshore Port, LLC.

**Table 12 - BMOP - Onshore Pipeline Construction Emissions
On-Road On-Site Construction Vehicle Tailpipe Hazardous Air Pollutant Emissions
(Continued)**

Vehicle	Vehicle Miles Traveled (VMT/year)	Emissions (tons/yr)						
		Formaldehyde	Hexane	PAH	Propionaldehyde	Styrene	Toluene	Xylenes
2021								
Diesel Heavy Trucks	150,050	2.41E-03	1.03E-04	6.97E-05	8.72E-05	1.94E-05	2.93E-04	3.23E-04
Diesel Buses	0	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Total		2.41E-03	1.03E-04	6.97E-05	8.72E-05	1.94E-05	2.93E-04	3.23E-04
2022								
Diesel Heavy Trucks	16,543,700	2.44E-01	1.07E-02	6.40E-03	8.18E-03	1.73E-03	3.12E-02	3.48E-02
Diesel Buses	11,800	3.17E-04	1.07E-05	1.18E-05	1.53E-05	3.97E-06	2.78E-05	2.86E-05
Total		2.44E-01	1.07E-02	6.41E-03	8.20E-03	1.74E-03	3.12E-02	3.48E-02
2023								
Diesel Heavy Trucks	1,177,550	1.61E-02	7.30E-04	3.87E-04	5.05E-04	1.01E-04	2.15E-03	2.42E-03
Diesel Buses	0	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Total		1.61E-02	7.30E-04	3.87E-04	5.05E-04	1.01E-04	2.15E-03	2.42E-03

**Table 12 - BMOP - Onshore Pipeline Construction Emissions
On-Road On-Site Construction Vehicle Tailpipe Hazardous Air Pollutant Emission Factors
(Continued)**

Vehicle	Emission Factor (g/VMT) ¹				Onsite Travel (miles/vehicle) ²	No. of Vehicle Trips/Year ²
	Arsenic	Chromium VI	Mercury	Nickel		
2021						
Diesel Heavy Trucks	2.30E-06	7.25E-09	1.10E-08	2.01E-06	50	3,001
Diesel Buses	2.30E-06	9.39E-09	1.10E-08	4.02E-06	50	0
2022						
Diesel Heavy Trucks	2.30E-06	6.97E-09	1.10E-08	1.75E-06	50	330,874
Diesel Buses	2.30E-06	8.94E-09	1.10E-08	3.61E-06	50	236
2023						
Diesel Heavy Trucks	2.30E-06	6.77E-09	1.10E-08	1.57E-06	50	23,551
Diesel Buses	2.30E-06	8.54E-09	1.10E-08	3.23E-06	50	0
<p>1. EPA MOVES2014b. To be conservative, MOVES models were run for Jefferson County, TX, Orange County, TX, and Cameron Parish, LA and the worst-case emission factors (maximum) were utilized to quantify emissions.</p> <p>2. Conservative estimate and based on data provided by Blue Marlin Offshore Port, LLC.</p>						

**Table 12 - BMOP - Onshore Pipeline Construction Emissions
On-Road On-Site Construction Vehicle Tailpipe Hazardous Air Pollutant Emissions
(Continued)**

Vehicle	Vehicle Miles Traveled (VMT/year)	Emissions (tons/yr)			
		Arsenic	Chromium VI	Mercury	Nickel
2021					
Diesel Heavy Trucks	150,050	3.80E-07	1.20E-09	1.82E-09	3.33E-07
Diesel Buses	0	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Total		3.80E-07	1.20E-09	1.82E-09	3.33E-07
2022					
Diesel Heavy Trucks	16,543,700	4.19E-05	1.27E-07	2.01E-07	3.20E-05
Diesel Buses	11,800	2.99E-08	1.16E-10	1.43E-10	4.69E-08
Total		4.20E-05	1.27E-07	2.01E-07	3.20E-05
2023					
Diesel Heavy Trucks	1,177,550	2.99E-06	8.79E-09	1.43E-08	2.03E-06
Diesel Buses	0	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Total		2.99E-06	8.79E-09	1.43E-08	2.03E-06

**Table 13 - BMOP - Onshore Pipeline Construction Emissions
On-Road Worker Commuting Criteria and Greenhouse Gas Emission Factors**

Vehicle	Emission Factor (g/VMT) ¹									Onsite Travel (miles/vehicle) ²	No. of Vehicle Trips/Year ²
	CO	NO _x	SO ₂	VOC	PM ₁₀	PM _{2.5}	CO ₂	CH ₄	N ₂ O		
2021											
Gasoline Passenger Cars	1.80	0.10	0.002	0.02	0.004	0.003	273.62	0.003	0.001	30	518
Gasoline Passenger Trucks	2.91	0.22	0.002	0.05	0.005	0.004	363.96	0.004	0.002	30	1,553
2022											
Gasoline Passenger Cars	1.71	0.08	0.002	0.02	0.003	0.003	264.57	0.002	0.001	30	5,850
Gasoline Passenger Trucks	2.72	0.19	0.002	0.04	0.005	0.004	352.43	0.004	0.001	30	17,550
2023											
Gasoline Passenger Cars	1.61	0.07	0.002	0.02	0.003	0.003	255.34	0.002	0.001	30	1,913
Gasoline Passenger Trucks	2.54	0.16	0.002	0.04	0.005	0.004	340.89	0.004	0.001	30	5,738
<p>1. EPA MOVES2014b. To be conservative, MOVES models were run for Jefferson County, TX, Orange County, TX, and Cameron Parish, LA and the worst-case emission factors (maximum) were utilized to quantify emissions.</p> <p>2. Conservative estimate and based on data provided by Blue Marlin Offshore Port, LLC.</p>											

**Table 14 - BMOP - Onshore Pipeline Construction Emissions
On-Road Worker Commuting Criteria and Greenhouse Gas Emissions**

Vehicle	Vehicle Miles Traveled (VMT/year)	Emissions (tons/yr)									
		CO	NO _x	SO ₂	VOC	PM ₁₀	PM _{2.5}	CO ₂	CH ₄	N ₂ O	CO ₂ e ¹
2021											
Gasoline Passenger Cars	15,540	0.03	1.63E-03	3.12E-05	3.65E-04	6.20E-05	5.48E-05	5	4.30E-05	1.62E-05	5
Gasoline Passenger Trucks	46,590	0.15	0.01	1.24E-04	2.49E-03	2.52E-04	2.23E-04	19	2.11E-04	7.95E-05	19
Total		0.18	0.01	1.55E-04	2.85E-03	3.14E-04	2.78E-04	23	2.54E-04	9.57E-05	23
2022											
Gasoline Passenger Cars	175,500	0.33	0.02	3.40E-04	0.004	6.65E-04	5.88E-04	51	4.60E-04	1.76E-04	51
Gasoline Passenger Trucks	526,500	1.58	0.11	1.36E-03	0.02	2.74E-03	2.42E-03	205	2.23E-03	8.27E-04	205
Total		1.91	0.12	1.70E-03	0.03	3.40E-03	3.01E-03	256	2.69E-03	1.00E-03	256
2023											
Gasoline Passenger Cars	57,390	0.10	0.004	1.07E-04	0.001	2.07E-04	1.83E-04	16	1.42E-04	5.62E-05	16
Gasoline Passenger Trucks	172,140	0.48	0.03	4.30E-04	0.01	0.001	0.001	65	0.001	2.51E-04	65
Total		0.58	0.04	5.38E-04	0.01	0.001	0.001	81	0.001	3.08E-04	81

1. The global warming potentials of CO₂, CH₄, and N₂O are assumed to be 1, 25, and 298, respectively.

**Table 15 - BMOP - Onshore Pipeline Construction Emissions
On-Road Worker Commuting Hazardous Air Pollutant Emission Factors**

Vehicle	Emission Factor (g/VMT) ¹						Onsite Travel (miles/vehicle) ²	No. of Vehicle Trips/Year ²
	1,3-Butadiene	2,2,4-Trimethylpentane	Acetaldehyde	Acrolein	Benzene	Ethyl Benzene		
2021								
Gasoline Passenger Cars	5.07E-05	4.22E-04	1.72E-04	1.21E-05	6.77E-04	3.77E-04	30	518
Gasoline Passenger Trucks	1.44E-04	9.39E-04	4.45E-04	2.91E-05	1.60E-03	8.77E-04	30	1,553
2022								
Gasoline Passenger Cars	3.53E-05	3.65E-04	1.39E-04	1.05E-05	5.99E-04	3.24E-04	30	5,850
Gasoline Passenger Trucks	1.10E-04	8.05E-04	3.67E-04	2.52E-05	1.40E-03	7.49E-04	30	17,550
2023								
Gasoline Passenger Cars	2.40E-05	3.19E-04	1.13E-04	9.30E-06	5.37E-04	2.82E-04	30	1,913
Gasoline Passenger Trucks	8.35E-05	6.95E-04	3.05E-04	2.21E-05	1.24E-03	6.47E-04	30	5,738

1. EPA MOVES2014b. To be conservative, MOVES models were run for Jefferson County, TX, Orange County, TX, and Cameron Parish, LA and the worst-case emission factors (maximum) were utilized to quantify emissions.

2. Conservative estimate and based on data provided by Blue Marlin Offshore Port, LLC.

**Table 15 - BMOP - Onshore Pipeline Construction Emissions
On-Road Worker Commuting Hazardous Air Pollutant Emissions
(Continued)**

Vehicle	Vehicle Miles Traveled (VMT/year)	Emissions (tons/yr)					
		1,3-Butadiene	2,2,4-Trimethylpentane	Acetaldehyde	Acrolein	Benzene	Ethyl Benzene
2021							
Gasoline Passenger Cars	15,540	8.68E-07	7.23E-06	2.95E-06	2.07E-07	1.16E-05	6.46E-06
Gasoline Passenger Trucks	46,590	7.42E-06	4.82E-05	2.29E-05	1.50E-06	8.23E-05	4.50E-05
Total		8.28E-06	5.54E-05	2.58E-05	1.70E-06	9.39E-05	5.15E-05
2022							
Gasoline Passenger Cars	175,500	6.84E-06	7.06E-05	2.69E-05	2.04E-06	1.16E-04	6.27E-05
Gasoline Passenger Trucks	526,500	6.40E-05	4.67E-04	2.13E-04	1.46E-05	8.13E-04	4.35E-04
Total		7.09E-05	5.38E-04	2.40E-04	1.67E-05	9.29E-04	4.97E-04
2023							
Gasoline Passenger Cars	57,390	1.52E-06	2.02E-05	7.16E-06	5.88E-07	3.40E-05	1.79E-05
Gasoline Passenger Trucks	172,140	1.58E-05	1.32E-04	5.78E-05	4.19E-06	2.35E-04	1.23E-04
Total		1.74E-05	1.52E-04	6.50E-05	4.78E-06	2.69E-04	1.41E-04

**Table 15 - BMOP - Onshore Pipeline Construction Emissions
On-Road Worker Commuting Hazardous Air Pollutant Emission Factors
(Continued)**

Vehicle	Emission Factor (g/VMT) ¹								Onsite Travel (miles/vehicle) ²	No. of Vehicle Trips/Year ²
	Formaldehyde	Hexane	Naphthalene	PAH	Propionaldehyde	Styrene	Toluene	Xylenes		
2021										
Gasoline Passenger Cars	2.49E-04	4.75E-04	2.39E-07	2.39E-05	1.21E-05	1.94E-05	1.99E-03	1.39E-03	30	518
Gasoline Passenger Trucks	6.08E-04	9.90E-04	3.25E-07	4.66E-05	3.15E-05	4.84E-05	4.40E-03	3.23E-03	30	1,553
2022										
Gasoline Passenger Cars	2.15E-04	4.28E-04	2.27E-07	2.15E-05	9.92E-06	1.70E-05	1.72E-03	1.20E-03	30	5,850
Gasoline Passenger Trucks	5.22E-04	8.75E-04	3.12E-07	4.15E-05	2.63E-05	4.26E-05	3.78E-03	2.76E-03	30	17,550
2023										
Gasoline Passenger Cars	1.88E-04	3.89E-04	2.16E-07	1.96E-05	8.28E-06	1.49E-05	1.52E-03	1.04E-03	30	1,913
Gasoline Passenger Trucks	4.54E-04	7.84E-04	3.01E-07	3.73E-05	2.21E-05	3.72E-05	3.28E-03	2.39E-03	30	5,738

1. EPA MOVES2014b. To be conservative, MOVES models were run for Jefferson County, TX, Orange County, TX, and Cameron Parish, LA and the worst-case emission factors (maximum) were utilized to quantify emissions.

2. Conservative estimate and based on data provided by Blue Marlin Offshore Port, LLC.

**Table 15 - BMOP - Onshore Pipeline Construction Emissions
On-Road Worker Commuting Hazardous Air Pollutant Emissions
(Continued)**

Vehicle	Vehicle Miles Traveled (VMT/year)	Emissions (tons/yr)							
		Formaldehyde	Hexane	Naphthalene	PAH	Propionaldehyde	Styrene	Toluene	Xylenes
2021									
Gasoline Passenger Cars	15,540	4.27E-06	8.13E-06	4.10E-09	4.09E-07	2.07E-07	3.32E-07	3.40E-05	2.38E-05
Gasoline Passenger Trucks	46,590	3.12E-05	5.08E-05	1.67E-08	2.39E-06	1.62E-06	2.49E-06	2.26E-04	1.66E-04
Total		3.55E-05	5.90E-05	2.08E-08	2.80E-06	1.82E-06	2.82E-06	2.60E-04	1.90E-04
2022									
Gasoline Passenger Cars	175,500	4.16E-05	8.27E-05	4.40E-08	4.16E-06	1.92E-06	3.30E-06	3.34E-04	2.31E-04
Gasoline Passenger Trucks	526,500	3.03E-04	5.08E-04	1.81E-07	2.41E-05	1.52E-05	2.47E-05	2.19E-03	1.60E-03
Total		3.45E-04	5.91E-04	2.25E-07	2.82E-05	1.72E-05	2.80E-05	2.53E-03	1.83E-03
2023									
Gasoline Passenger Cars	57,390	1.19E-05	2.46E-05	1.37E-08	1.24E-06	5.24E-07	9.44E-07	9.59E-05	6.59E-05
Gasoline Passenger Trucks	172,140	8.61E-05	1.49E-04	5.70E-08	7.07E-06	4.20E-06	7.06E-06	6.23E-04	4.53E-04
Total		9.80E-05	1.73E-04	7.07E-08	8.31E-06	4.72E-06	8.00E-06	7.18E-04	5.19E-04

**Table 15 - BMOP - Onshore Pipeline Construction Emissions
On-Road Worker Commuting Hazardous Air Pollutant Emission Factors
(Continued)**

Vehicle	Emission Factor (g/VMT) ¹				Onsite Travel (miles/vehicle) ²	No. of Vehicle Trips/Year ²
	Arsenic	Chromium VI	Mercury	Nickel		
2021						
Gasoline Passenger Cars	2.30E-06	1.20E-08	1.20E-07	1.50E-06	30	518
Gasoline Passenger Trucks	2.30E-06	1.20E-08	1.20E-07	1.50E-06	30	1,553
2022						
Gasoline Passenger Cars	2.30E-06	1.20E-08	1.20E-07	1.50E-06	30	5,850
Gasoline Passenger Trucks	2.30E-06	1.20E-08	1.20E-07	1.50E-06	30	17,550
2023						
Gasoline Passenger Cars	2.30E-06	1.20E-08	1.20E-07	1.50E-06	30	1,913
Gasoline Passenger Trucks	2.30E-06	1.20E-08	1.20E-07	1.50E-06	30	5,738
<p>1. EPA MOVES2014b. To be conservative, MOVES models were run for Jefferson County, TX, Orange County, TX, and Cameron Parish, LA and the worst-case emission factors (maximum) were utilized to quantify emissions.</p> <p>2. Conservative estimate and based on</p>						

**Table 15 - BMOP - Onshore Pipeline Construction Emissions
On-Road Worker Commuting Hazardous Air Pollutant Emissions
(Continued)**

Vehicle	Vehicle Miles Traveled (VMT/year)	Emissions (tons/yr)			
		Arsenic	Chromium VI	Mercury	Nickel
2021					
Gasoline Passenger Cars	15,540	3.94E-08	2.06E-10	2.06E-09	2.57E-08
Gasoline Passenger Trucks	46,590	1.18E-07	6.16E-10	6.18E-09	7.70E-08
Total		1.58E-07	8.22E-10	8.24E-09	1.03E-07
2022					
Gasoline Passenger Cars	175,500	4.45E-07	2.32E-09	2.33E-08	2.90E-07
Gasoline Passenger Trucks	526,500	1.33E-06	6.96E-09	6.98E-08	8.71E-07
Total		1.78E-06	9.29E-09	9.31E-08	1.16E-06
2023					
Gasoline Passenger Cars	57,390	1.46E-07	7.59E-10	7.61E-09	9.49E-08
Gasoline Passenger Trucks	172,140	4.36E-07	2.28E-09	2.28E-08	2.85E-07
Total		5.82E-07	3.04E-09	3.04E-08	3.80E-07

Table 16 - BMOP - Onshore Pipeline Construction Emissions

Fugitive Dust from Construction Activity

Year	Construction Area ⁴ (acres)	Emission Factor (ton/acre-month)		Duration ⁴ (months)	Uncontrolled Emissions (tons/year)		Controlled Emissions ³ (tons/year)	
		PM ₁₀ ¹	PM _{2.5} ²		PM ₁₀	PM _{2.5}	PM ₁₀	PM _{2.5}
2021	36.22	0.11	0.011	1	3.98	0.40	1.99	0.20
2022	36.22	0.11	0.011	12	47.80	4.78	23.90	2.39
2023	36.22	0.11	0.011	4	15.93	1.59	7.97	0.80

1. WRAP Fugitive Dust Handbook, Countess Environmental, September 2006, Table 3-2, level 1, average conditions.
2. $PM_{2.5}/PM_{10} = 0.10$ (WRAP Fugitive Dust Handbook, Countess Environmental, September 2006, Section 3.4.1)
3. Assume 50% control from water and other approved dust suppressants. (WRAP Fugitive Dust Handbook, Countess Environmental, September 2006, Section 3.4.1)
4. Conservative estimate based on the construction area of a comparable site.

**Table 17 - BMOP - Onshore Pipeline Construction Emissions
Fugitive Dust from Paved Roads**

Paved Road Data¹

Road surface silt loading ¹ , g/m ²	0.2	
Particle size multiplier (k) ¹	PM ₁₀	0.0022
	PM _{2.5}	0.00054

Type of Vehicle	Vehicle Miles Traveled ⁴ , (VMT)/year			Average Vehicle Weight ² , tons	Emission Factor ³ , lb/VMT	
	2021	2022	2023		PM ₁₀	PM _{2.5}
Gasoline Passenger Cars	15,540	175,500	57,390	1	7.26E-04	1.78E-04
Gasoline Passenger Trucks	46,590	526,500	172,140	1	7.26E-04	1.78E-04

Emissions Summary

Activity	Total Emissions, tons/year	
	PM ₁₀	PM _{2.5}
2021	0.02	0.01
2022	0.25	0.06
2023	0.08	0.02

1. Based on AP-42, Section 13.2.1, Paved Roads, January 2011. For silt loading, no site-specific data is available. Thus, BMOP utilized the value from Table 13.2.1-2 for ubiquitous baseline with average daily traffic (ADT) ranging between 500 to 5,000 vehicles.
2. Based on Update Heavy-Duty Engine Emission Conversion Factors for MOBILE6: Analysis of BSFCs and Calculation of Heavy-Duty Engine Emission Conversion Factors, EPA420-P-98-015, May 1998.
3. PM emission factors determined by methodology from AP-42, Section 13.2.1, *Paved Roads*, Equation 1 (January, 2011).

$$E = k * (sL)^{0.91} * W^{1.02}$$

E= particulate emission factor, (lb/VMT)

k= Particle size multiplier for particle size range and units of interest from Table 13.2.1-1

sL= road surface silt loading from Table 13.2.1-2, grams per square meter (g/m²)

W= average weight of the vehicles traveling the road, tons

4. Conservative estimate based on work force data from a comparable site.

**Table 18 - BMOP - Onshore Pipeline Construction Emissions
Construction Emissions Totals**

Nonroad Exhaust Emissions - Hazardous Air Pollutant Emissions										
Annual Emissions (tons)										
Year	CO	NOx	SO ₂	VOC	PM ₁₀	PM _{2.5}	CO ₂	CH ₄	N ₂ O	CO ₂ e
2021	0.39	1.73	<0.01	0.06	0.07	0.07	501	0.01	0.02	508
2022	22.56	96.23	0.14	4.18	3.80	3.74	17,529	0.70	0.73	17,765
2023	1.69	10.31	0.01	0.30	0.31	0.31	859	0.09	0.03	870
Total	24.64	108.27	0.15	4.55	4.18	4.12	18,890	0.80	0.78	19,143

Nonroad Exhaust Emissions - Hazardous Air Pollutant Emissions										
Annual Emissions (tons)										
Year	1,3-Butadiene	2,2,4-Trimethylpentane	Acetaldehyde	Acrolein	Benzene	Ethyl Benzene	Formaldehyde	Hexane	Naphthalene	PAH
2021	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	0.01	<0.01	<0.01	<0.01
2022	0.01	0.02	0.24	0.05	0.12	0.01	0.65	0.00	<0.01	0.02
2023	<0.01	<0.01	0.01	<0.01	0.01	<0.01	0.02	<0.01	<0.01	<0.01
Total	0.03	0.04	0.26	0.07	0.13	0.03	0.67	0.03	0.03	0.04

Nonroad Exhaust Emissions - Hazardous Air Pollutant Emissions										
Annual Emissions (tons)										
Year	Propionaldehyde	Toluene	Xylenes	Arsenic	Chromium VI	Manganese	Mercury	Nickel	Total HAPs	
2021	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	0.18	
2022	0.05	0.08	0.05	<0.01	<0.01	<0.01	<0.01	<0.01	1.37	
2023	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	0.18	
Total	0.07	0.10	0.07	0.03	0.03	0.03	0.03	0.03	1.73	

On-Road Tailpipe Emissions - Criteria Pollutants and GHG Emissions										
Annual Emissions (tons)										
Year	CO	NOx	SO ₂	VOC	PM ₁₀	PM _{2.5}	CO ₂	CH ₄	N ₂ O	CO ₂ e
2021	0.30	0.48	<0.01	0.03	0.02	0.02	291	0.01	<0.01	291
2022	13.81	45.49	0.25	2.26	1.56	1.43	29,593	0.70	0.03	29,621
2023	1.35	2.91	0.02	0.15	0.10	0.09	2,156	0.05	<0.01	2,158
Total	15.46	48.88	0.28	2.43	1.67	1.54	32,040	0.76	0.05	32,070

On-Road Tailpipe Emissions - Hazardous Air Pollutant Emissions										
Annual Emissions (tons)										
Year	1,3-Butadiene	2,2,4-Trimethylpentane	Acetaldehyde	Acrolein	Benzene	Ethyl Benzene	Formaldehyde	Hexane	Naphthalene	PAH
2021	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01
2022	<0.01	0.01	0.09	0.02	0.02	0.01	0.24	0.01	<0.01	0.01
2023	<0.01	<0.01	0.01	<0.01	<0.01	<0.01	0.02	<0.01	<0.01	<0.01
Total	0.03	0.03	0.11	0.04	0.04	0.03	0.27	0.03	0.03	0.03

On-Road Tailpipe Emissions - Hazardous Air Pollutant Emissions										
Annual Emissions (tons)										
Year	Propionaldehyde	Styrene	Toluene	Xylenes	Arsenic	Chromium VI	Manganese	Mercury	Nickel	Total HAPs
2021	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	-	<0.01	<0.01	0.18
2022	0.01	<0.01	0.03	0.04	<0.01	<0.01	-	<0.01	<0.01	0.56
2023	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	-	<0.01	<0.01	0.18
Total	0.03	0.03	0.05	0.06	0.03	0.03	-	0.03	0.03	0.92

Fugitive Dust										
Annual Emissions (tons)										
Year	CO	NOx	SO ₂	VOC	PM ₁₀	PM _{2.5}	CO ₂	CH ₄	N ₂ O	CO ₂ e
2021	-	-	-	-	2.01	0.20	-	-	-	-
2022	-	-	-	-	24.16	2.45	-	-	-	-
2023	-	-	-	-	8.05	0.82	-	-	-	-
Total	-	-	-	-	34.22	3.47	-	-	-	-

**Table 18 - BMOP - Onshore Pipeline Construction Emissions
Construction Emissions Totals
(Continued)**

Totals - Criteria and GHG Emissions										
Annual Emissions (tons)										
Year	CO	NOx	SO ₂	VOC	PM ₁₀	PM _{2.5}	CO ₂	CH ₄	N ₂ O	CO ₂ e
2021	0.69	2.21	0.02	0.09	2.10	0.29	792	0.02	0.03	799
2022	36.38	141.73	0.38	6.44	29.51	7.62	47,123	1.41	0.77	47,386
2023	3.04	13.22	0.03	0.45	8.46	1.22	3,016	0.14	0.04	3,028
Total	40.10	157.15	0.43	6.98	40.08	9.13	50,930	1.56	0.84	51,213

Totals - Hazardous Air Pollutant Emissions										
Annual Emissions (tons)										
Year	1,3-Butadiene	2,2,4-Trimethylpentane	Acetaldehyde	Acrolein	Benzene	Ethyl Benzene	Formaldehyde	Hexane	Naphthalene	PAH
2021	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
2022	0.02	0.03	0.33	0.07	0.14	0.02	0.89	0.02	0.02	0.02
2023	0.02	0.02	0.01	0.02	0.02	0.02	0.03	0.02	0.02	0.02
Total	0.06	0.07	0.37	0.11	0.18	0.06	0.94	0.06	0.06	0.06

Totals - Hazardous Air Pollutant Emissions										
Annual Emissions (tons)										
Year	Propionaldehyde	Styrene	Toluene	Xylenes	Arsenic	Chromium VI	Manganese	Mercury	Nickel	Total HAPs
2021	0.02	0.01	0.02	0.02	0.02	0.02	0.01	0.02	0.02	0.36
2022	0.06	0.01	0.11	0.09	0.02	0.02	0.01	0.02	0.02	1.93
2023	0.02	0.01	0.02	0.02	0.02	0.02	0.01	0.02	0.02	0.36
Total	0.10	0.03	0.15	0.13	0.06	0.06	0.03	0.06	0.06	2.65

APPENDIX B. DETAILED ONSHORE STATIONARY SOURCE EMISSIONS CALCULATIONS

Blue Marlin Offshore Port (BMOP) Project
Onshore Pump Stations in Texas
Air Emissions Summary

	VOC Emissions (tpy)	HAP Emissions (tpy)
Sump Tank		
Sump Tank Emissions	0.11	0.01
Pigging Activities		
Pigging Emissions	0.81	0.05
Fugitive Sources		
Total Fugitive Emissions	0.28	0.02
Total Emissions	1.19	0.07

Hazardous Air Pollutant Speciated Emissions

	Hexane (tpy)	Benzene (tpy)	Toluene (tpy)	Ethylbenzene (tpy)	1,2,4-Trimethylbenzene (tpy)	1,3-Dimethylbenzene (tpy)	1,4-Dimethylbenzene (tpy)	1,2-Dimethylbenzene (Xylene) (tpy)	i-Propylbenzene (Cumene) (tpy)	Biphenyl (tpy)	Cresols (tpy)	Naphthalene (tpy)	Phenol (tpy)
Sump Tank													
Sump Tank Emissions	4.35E-03	8.51E-04	3.78E-04	5.28E-05	1.14E-05	5.07E-05	3.53E-05	2.21E-04	6.24E-06	2.13E-08	7.65E-07	6.70E-07	1.58E-06
Pigging Activities													
Pigging Emissions	3.30E-02	6.46E-03	2.87E-03	4.01E-04	8.63E-05	3.85E-04	2.68E-04	1.68E-03	4.74E-05	1.61E-07	5.81E-06	5.08E-06	1.20E-05
Fugitive Sources													
Total Fugitive Emissions	1.14E-02	2.22E-03	9.87E-04	1.38E-04	2.97E-05	1.32E-04	9.22E-05	5.77E-04	1.63E-05	5.56E-08	2.00E-06	1.75E-06	4.14E-06
Total Emissions	4.87E-02	9.53E-03	4.23E-03	5.92E-04	1.27E-04	5.68E-04	3.95E-04	2.47E-03	6.99E-05	2.38E-07	8.58E-06	7.50E-06	1.77E-05

Blue Marlin Offshore Port (BMOP) Project

Air Emissions Summary

Sump Tank

Source Parameters:

Operating Time	8,760	hrs/yr
Contents	Crude Oil	
Vapor Pressure	10	RVP
Tank Type	Horizontal, underground	
Diameter	6	ft
Length	21	ft
Working Volume	4,442	gal
Throughput	26,650	gal/yr
Turnovers	6	

Calculation Methodology:

Calculation performed using BREEZE Tank Emission Software Program (TankESP) PRO Version 5.1.0.

Working Losses	212.61	lb/yr
Breathing Losses ¹	0.00	lb/yr
Total Losses	212.61	lb/yr
	0.11	ton/yr

[1] Underground tank so no breathing losses in the atmosphere.

Emissions Summary:

Pollutant	Annual Emission Rate (tpy)
Total VOC	0.11

Hazardous Air Pollutant Speciation:

Pollutant	Crude Oil Vapor Composition ¹ (Weight %)	Annual Emission Rate ² (tpy)
Hexane	4.09%	4.35E-03
Benzene	0.80%	8.51E-04
Toluene	0.36%	3.78E-04
Ethylbenzene	0.05%	5.28E-05
1,2,4-Trimethylbenzene	0.01%	1.14E-05
1,3-dimethylbenzene	0.05%	5.07E-05
1,4-dimethylbenzene	0.03%	3.53E-05
1,2-dimethylbenzene (Xylene)	0.21%	2.21E-04
i-propylbenzene (Cumene)	0.01%	6.24E-06
Biphenyl	0.00002%	2.13E-08
Cresols	0.001%	7.65E-07
Naphthalene	0.001%	6.70E-07
Phenol	0.001%	1.58E-06
Total HAP Emissions	5.60%	5.96E-03

[1] Crude oil vapor composition is same used for WC509 emission calculations (the maximum of the calculated sample mass %, vapor, the Nederland permit basis, or the 99% UPL of the mass %, vapor, by individual HAP).

[2] Annual HAP Emission Rate = Total VOC Annual Emission Rate * Gas Composition Weight %.

Blue Marlin Offshore Port (BMOP) Project

Air Emissions Summary

Pigging (Pig Launches and Receipts)

Source Parameters:

Operating Time	8,760	hrs/yr
Contents	Crude Oil	
Vapor Pressure	10	RVP
Tank Type	Horizontal Fixed Roof	
Diameter	3	ft
Length	63	ft
Working Volume	3,329	gal
Throughput	79,888	gal/yr
Turnovers	24	Number of Launches and Receipts per year

Calculation Methodology:

Calculation performed using BREEZE Tank Emission Software Program (TankESP) PRO Version 5.1.0.

Working Losses	638.50	lb/yr
Breathing Losses	975.59	lb/yr
Total Losses	1,614.10	lb/yr
	0.81	ton/yr

Emissions Summary:

Pollutant	Annual Emission Rate (tpy)
Total VOC	0.81

Hazardous Air Pollutant Speciation:

Pollutant	Crude Oil Vapor Composition ¹ (Weight %)	Annual Emission Rate ² (tpy)
Hexane	4.09%	3.30E-02
Benzene	0.80%	6.46E-03
Toluene	0.36%	2.87E-03
Ethylbenzene	0.05%	4.01E-04
1,2,4-Trimethylbenzene	0.01%	8.63E-05
1,3-dimethylbenzene	0.05%	3.85E-04
1,4-dimethylbenzene	0.03%	2.68E-04
1,2-dimethylbenzene (Xylene)	0.21%	1.68E-03
i-propylbenzene (Cumene)	0.01%	4.74E-05
Biphenyl	0.00002%	1.61E-07
Cresols	0.001%	5.81E-06
Naphthalene	0.001%	5.08E-06
Phenol	0.001%	1.20E-05
Total HAP Emissions		4.52E-02

[1] Crude oil vapor composition is same used for WC509 emission calculations (the maximum of the calculated sample mass %, vapor, the Nederland permit basis, or the 99% UPL of the mass %, vapor, by individual HAP).

[2] Annual HAP Emission Rate = Total VOC Annual Emission Rate * Gas Composition Weight %.

Blue Marlin Offshore Port (BMOP) Project

Air Emissions Summary

Fug (Fugitive Components)

PROPOSED EQUIPMENT

P&ID No.	Valves	Pumps	Connectors ¹	Flanged Connections
Pump 1	31	1	84	42
Pump 2	31	1	84	42
Pump 3	31	1	84	42
Pump 4	31	1	84	42
Pump 5	31	1	84	42
Pump 6	31	1	84	42
Pig Receiver	27	0	92	46
Pig Launcher	35	0	100	50
Sump Tank	3	1	16	8
Outbound Meter Skid	14	0	34	17
4-pot Jiskoot Cojetix Sampler Skid	14	0	34	17
Small Volume Prover	14	0	34	17
PROPOSED EQUIPMENT TOTALS	293	7	814	407
Contingency Factor (%)	10	10	10	10
PROPOSED EQUIPMENT W/CONTINGENCY	322	8	895	448

[1] The number of connectors is equal to two times the flanged connections.

FUGITIVE COMPONENT COUNTS AND CALCULATION OF VOC EMISSIONS

Air Emissions Summary

Component Type	Service	Emission Factor ¹ (lb/hr/comp)	Components	Emissions Factor ² (lb/yr/comp)	VOC Emissions ³ (lb/yr)
Valves	Light Liquid	9.48E-05	322	0.83	268
Pumps	Light Liquid	1.19E-03	8	10.43	80
Connectors	Light Liquid	1.76E-05	895	0.15	138
Flanged Connections	Light Liquid	1.76E-05	448	0.15	69
				Total (lb/yr):	556
				Total (tpy):	0.28

[1] Emission factors (lb/hr/comp) are based on EPA Protocol For Equipment Leaks, Table 2-3, Marketing Terminal Average Emission Factors (11/95).

[2] Emissions Factor (lb/yr/comp) = Emission Factor (lb/hr/comp) * Number of Hours per Year (8,760)

[3] VOC Emissions = Emission Factor (lb/yr/comp) * Number of Components (This is conservative as the factor includes methane and ethane)

Hazardous Air Pollutant Speciation:

Pollutant	Crude Oil Vapor Composition ¹ (Weight %)	Annual Emission Rate ² (tpy)
Hexane	4.09%	1.14E-02
Benzene	0.80%	2.22E-03
Toluene	0.36%	9.87E-04
Ethylbenzene	0.05%	1.38E-04
1,2,4-Trimethylbenzene	0.01%	2.97E-05
1,3-dimethylbenzene	0.05%	1.32E-04
1,4-dimethylbenzene	0.03%	9.22E-05
1,2-dimethylbenzene (Xylene)	0.21%	5.77E-04
i-propylbenzene (Cumene)	0.01%	1.63E-05
Biphenyl	0.00002%	5.56E-08
Cresols	0.001%	2.00E-06
Naphthalene	0.001%	1.75E-06
Phenol	0.001%	4.14E-06
Total HAP Emissions		1.56E-02

[1] Crude oil vapor composition is same used for WC509 emission calculations (the maximum of the calculated sample mass %, vapor, the Nederland permit basis, or the 99% UPL of the mass %, vapor, by individual HAP).

[2] Annual HAP Emission Rate = Total VOC Annual Emission Rate * Gas Composition Weight %.

Blue Marlin Offshore Port (BMOP) Project

Tank Summaries for 2021 Annual

Site: BMOP Texas, Onshore Pump Stations

Equations for this site: After 2019 AP-42 revisions H/D ratio: calculated

Tank ID	Tank Type	Tank Diameter (ft)	Product	Throughput (gal)	RVP	Max. TVP (psia)	Avg. TVP (psia)	Bulk Liquid Temperature (degF)	Avg. Liquid Surface Temp. (degF)	Report Start Date	Report End Date	Number of Days	Estimated standing losses (lbs)	Estimated working losses (lbs)	Routine Emissions (lbs)	Non Routine Emissions (lbs)	Total estimated emissions (lbs)
Pigging	Horizontal Tank	15.51	Crude_Oil_ET	6657	10	8.85	8.37	72.66	67.14	1/1/2021	2/1/2021	31	56.55	49.70	106.26	0.00	106.26
Pigging	Horizontal Tank	15.51	Crude_Oil_ET	6657	10	9.06	8.54	72.66	68.35	2/1/2021	3/1/2021	28	56.84	50.44	107.28	0.00	107.28
Pigging	Horizontal Tank	15.51	Crude_Oil_ET	6657	10	9.42	8.83	72.66	70.49	3/1/2021	4/1/2021	31	74.83	51.75	126.58	0.00	126.58
Pigging	Horizontal Tank	15.51	Crude_Oil_ET	6657	10	9.79	9.16	72.66	72.83	4/1/2021	5/1/2021	30	82.20	53.21	135.41	0.00	135.41
Pigging	Horizontal Tank	15.51	Crude_Oil_ET	6657	10	10.19	9.54	72.66	75.42	5/1/2021	6/1/2021	31	95.36	54.86	150.22	0.00	150.22
Pigging	Horizontal Tank	15.51	Crude_Oil_ET	6657	10	10.45	9.80	72.66	77.13	6/1/2021	7/1/2021	30	97.94	55.96	153.91	0.00	153.91
Pigging	Horizontal Tank	15.51	Crude_Oil_ET	6657	10	10.55	9.88	72.66	77.66	7/1/2021	8/1/2021	31	105.05	56.31	161.36	0.00	161.36
Pigging	Horizontal Tank	15.51	Crude_Oil_ET	6657	10	10.54	9.87	72.66	77.59	8/1/2021	9/1/2021	31	105.57	56.26	161.83	0.00	161.83
Pigging	Horizontal Tank	15.51	Crude_Oil_ET	6657	10	10.28	9.65	72.66	76.11	9/1/2021	10/1/2021	30	91.94	55.30	147.24	0.00	147.24
Pigging	Horizontal Tank	15.51	Crude_Oil_ET	6657	10	9.84	9.22	72.66	73.21	10/1/2021	11/1/2021	31	84.88	53.45	138.33	0.00	138.33
Pigging	Horizontal Tank	15.51	Crude_Oil_ET	6657	10	9.28	8.74	72.66	69.80	11/1/2021	12/1/2021	30	66.66	51.32	117.98	0.00	117.98
Pigging	Horizontal Tank	15.51	Crude_Oil_ET	6657	10	8.91	8.42	72.66	67.53	12/1/2021	1/1/2022	31	57.78	49.94	107.71	0.00	107.71
Sump	Horizontal Tank	12.67	Crude_Oil_ET	2221	10	9.14	9.14	72.66	72.66	1/1/2021	2/1/2021	31	0.00	17.72	17.72	0.00	17.72
Sump	Horizontal Tank	12.67	Crude_Oil_ET	2221	10	9.14	9.14	72.66	72.66	2/1/2021	3/1/2021	28	0.00	17.72	17.72	0.00	17.72
Sump	Horizontal Tank	12.67	Crude_Oil_ET	2221	10	9.14	9.14	72.66	72.66	3/1/2021	4/1/2021	31	0.00	17.72	17.72	0.00	17.72
Sump	Horizontal Tank	12.67	Crude_Oil_ET	2221	10	9.14	9.14	72.66	72.66	4/1/2021	5/1/2021	30	0.00	17.72	17.72	0.00	17.72
Sump	Horizontal Tank	12.67	Crude_Oil_ET	2221	10	9.14	9.14	72.66	72.66	5/1/2021	6/1/2021	31	0.00	17.72	17.72	0.00	17.72
Sump	Horizontal Tank	12.67	Crude_Oil_ET	2221	10	9.14	9.14	72.66	72.66	6/1/2021	7/1/2021	30	0.00	17.72	17.72	0.00	17.72
Sump	Horizontal Tank	12.67	Crude_Oil_ET	2221	10	9.14	9.14	72.66	72.66	7/1/2021	8/1/2021	31	0.00	17.72	17.72	0.00	17.72
Sump	Horizontal Tank	12.67	Crude_Oil_ET	2221	10	9.14	9.14	72.66	72.66	8/1/2021	9/1/2021	31	0.00	17.72	17.72	0.00	17.72
Sump	Horizontal Tank	12.67	Crude_Oil_ET	2221	10	9.14	9.14	72.66	72.66	9/1/2021	10/1/2021	30	0.00	17.72	17.72	0.00	17.72
Sump	Horizontal Tank	12.67	Crude_Oil_ET	2221	10	9.14	9.14	72.66	72.66	10/1/2021	11/1/2021	31	0.00	17.72	17.72	0.00	17.72
Sump	Horizontal Tank	12.67	Crude_Oil_ET	2221	10	9.14	9.14	72.66	72.66	11/1/2021	12/1/2021	30	0.00	17.72	17.72	0.00	17.72
Sump	Horizontal Tank	12.67	Crude_Oil_ET	2221	10	9.14	9.14	72.66	72.66	12/1/2021	1/1/2022	31	0.00	17.72	17.72	0.00	17.72

Blue Marlin Offshore Port (BMOP) Project
Station 501, Cameron Parish, LA
Air Emissions Summary

	VOC (tpy)	H₂S (tpy)	HAPs (tpy)
Pigging Activities			
Pig Receiver Barrel	1.01	0.01	0.06
Pig Launcher Barrel	0.72	0.01	0.04
Fugitive Sources			
Total Fugitive Components	0.10	0.001	0.01
Total Emissions	1.83	0.02	0.10

Hazardous Air Pollutants (HAPs) Speciated Emissions

	1,2,4- Trimethylbenzene (tpy)	Benzene (tpy)	Biphenyl (tpy)	Cresols (tpy)	Cumene (tpy)	Ethylbenzene (tpy)	Hexane (tpy)	Naphthalene (tpy)	Phenol (tpy)	Toluene (tpy)	Xylene (tpy)
Pigging Activities											
Pig Receiver Barrel	1.08E-04	8.09E-03	2.02E-07	7.28E-06	5.93E-05	5.02E-04	4.13E-02	6.37E-06	1.51E-05	3.59E-03	2.92E-03
Pig Launcher Barrel	7.71E-05	5.77E-03	1.44E-07	5.19E-06	4.24E-05	3.58E-04	2.95E-02	4.55E-06	1.08E-05	2.56E-03	2.08E-03
Fugitive Sources											
Total Fugitive Components	1.02E-05	7.66E-04	1.91E-08	6.89E-07	5.62E-06	4.76E-05	3.91E-03	6.03E-07	1.43E-06	3.40E-04	2.76E-04
Total Emissions	1.95E-04	1.46E-02	3.66E-07	1.32E-05	1.07E-04	9.08E-04	7.48E-02	1.15E-05	2.72E-05	6.50E-03	5.27E-03

Blue Marlin Offshore Port (BMOP) Project
Station 501, Cameron Parish, LA
Air Emission Equipment

Source Parameters:

Operating Time	8,760		hours/year
Contents	Crude Oil		
Vapor Pressure	10		RVP
Tank Type	Horizontal Fixed Roof		
	Receiver Barrel	Launcher Barrel	
Diameter	42	36	inches
Length	63	63	feet
Working Volume	4,534	3,331	gallons
Throughput	54,410	39,975	gallons/year
Turnovers	12	12	Number of Launches and Receipts per year

Calculation Methodology:

Calculation performed using BREEZE Tank Emission Software Program (TankESP) PRO Version 5.1.0.

	Receiver Barrel	Launcher Barrel	
Working Losses	434.13	319.00	lb/yr
Breathing Losses	1,587.00	1,124.02	lb/yr
Total Losses	2,021.13	1,443.02	lb/yr
	1.01	0.72	ton/yr

Emissions Summary:

Source	VOC (lb/hr)	VOC (tpy)	HAPs (lb/hr)	HAPs (tpy)	H ₂ S ¹ (lb/hr)	H ₂ S ¹ (tpy)
Pigging Emissions:						
Pig Receiver Barrel	0.23	1.01	0.01	0.06	0.003	0.01
Pig Launcher Barrel	0.16	0.72	0.01	0.04	0.002	0.01
Fugitive Emissions:						
Total Fugitive Components	0.02	0.10	0.00	0.01	0.0003	0.001
Total		1.83		0.10		0.02

[1] Based on H₂S concentration in crude oil vapor as used for WC509 emission calculations (for conservatism the short-term H₂S concentration from Nederland permit basis was used for both 'lb/hr' and 'tpy' emission rates).

LA Permitting Assessment:

Pollutants	Potential Emissions
Total VOC (tpy)	1.83
Total Benzene (tpy)	0.01
Exemption Criteria 1 Threshold¹	5
Meets Exemption Criteria 1 Requirements?	Yes
Exemption Criteria 2 Threshold²	15
Meets Exemption Criteria 2 Requirements?	Yes
Benzene MER(lb/yr)	260
Criteria 3 Requirements³	Yes

[1] Exemption Criteria 1: Facility-wide potential emissions must be less than five tons per year of any criteria or toxic air pollutant (LAC 33:III.501.B.2.d.i.(a)).

[2] Exemption Criteria 2: Facility-wide potential emissions are less than fifteen tons per year emitted of all criteria pollutants combined (LAC 33:III.501.B.2.d.i.(b)).

[3] Exemption Criteria 3: Facility-wide potential emissions are less than the minimum emission rate (MER) for each toxic air pollutant established pursuant to LAC 33:III.Chapter 51. No TAPs are emitted from the site.

Pollutant	Crude Oil Vapor Composition ¹ (Weight %)	Annual Emission Rate ² (tpy)	lb/yr	MER (lb/yr)	Exceed?
Hexane	4.09%	7.48E-02	150	13,000	No
Benzene	0.80%	1.46E-02	29	260	No
Toluene	0.36%	6.50E-03	13	20,000	No
Ethylbenzene	0.05%	9.08E-04	1.8	20,000	No
1,2,4-Trimethylbenzene	0.01%	1.95E-04	0.4	-	No
Xylene	0.05%	8.71E-04	11	20,000	No
	0.03%	6.07E-04			
	0.21%	3.80E-03			
Cumene	0.01%	1.07E-04	0.21	18,000	No
Biphenyl	0.00002%	3.66E-07	0.001	97.5	No
Cresols	0.001%	1.32E-05	0.03	1,600	No
Naphthalene	0.001%	1.15E-05	0.02	1,990	No
Phenol	0.001%	2.72E-05	0.05	1,400	No
Total	5.60%	0.10			

[1] Crude oil vapor composition is same used for WC509 emission calculations (the maximum of the calculated sample mass %, vapor, the Nederland permit basis, or the 99% UPL of the mass %, vapor, by individual HAP).

[2] Annual HAP Emission Rate = Total VOC Annual Emission Rate * Gas Composition Weight %.

Blue Marlin Offshore Port (BMOP) Project
Station 501, Cameron Parish, LA
Fug (Fugitive Components)

PROPOSED EQUIPMENT

P&ID No.	Valves	Pumps	Connectors ¹	Flanged Connections
Pig Receiver	27	0	92	46
Pig Launcher	35	0	100	50
Additional Piping Components ²	56	0	136	68
PROPOSED EQUIPMENT TOTALS	118	0	328	164
Contingency Factor (%)	10	10	10	10
Total Fugitive Components w/Contingency	130	0	361	180

[1] The number of connectors is equal to two times the flanged connections.

[2] Assumption.

FUGITIVE COMPONENT COUNTS AND CALCULATION OF VOC EMISSIONS
Air Emissions Summary

Component Type	Service	Emission Factor ¹ (lb/hr/comp)	Components	Emissions Factor ² (lb/yr/comp)	VOC Emissions ³ (lb/yr)
Valves	Light Liquid	9.48E-05	130	0.83	108
Pumps	Light Liquid	1.19E-03	0	10.43	0
Connectors	Light Liquid	1.76E-05	361	0.15	56
Flanged Connections	Light Liquid	1.76E-05	180	0.15	28
Total (lb/yr):					191
Total (tpy):					0.10

[1] Emission factors (lb/hr/comp) are based on EPA Protocol For Equipment Leaks, Table 2-3, Marketing Terminal Average Emission Factors (11/95).

[2] Emissions Factor (lb/yr/comp) = Emission Factor (lb/hr/comp) * Number of Hours per Year (8,760)

[3] VOC Emissions = Emission Factor (lb/yr/comp) * Number of Components (This is conservative as the factor includes methane and ethane)

Hazardous Air Pollutant Speciation:

Pollutant	Crude Oil Vapor Composition ¹ (Weight %)	Annual Emission Rate ² (tpy)
Hexane	4.09%	3.91E-03
Benzene	0.80%	7.66E-04
Toluene	0.36%	3.40E-04
Ethylbenzene	0.05%	4.76E-05
1,2,4-Trimethylbenzene	0.01%	1.02E-05
1,3-dimethylbenzene (m-Xylene)	0.05%	4.56E-05
1,4-dimethylbenzene (p-Xylene)	0.03%	3.18E-05
1,2-dimethylbenzene (o-Xylene)	0.21%	1.99E-04
i-propylbenzene (Cumene)	0.01%	5.62E-06
Biphenyl	0.00002%	1.91E-08
Cresols	0.001%	6.89E-07
Naphthalene	0.001%	6.03E-07
Phenol	0.001%	1.43E-06
Total HAP Emissions	5.60%	5.36E-03

[1] Crude oil vapor composition is same used for WC509 emission calculations (the maximum of the calculated sample mass %, vapor, the Nederland permit basis, or the 99% UPL of the mass %, vapor, by individual HAP).

[2] Annual HAP Emission Rate = Total VOC Annual Emission Rate * Gas Composition Weight %.

Blue Marlin Offshore Port (BMOP) Project
Station 701, Cameron Parish, LA
Air Emissions Summary

	VOC (tpy)	H₂S (tpy)	HAPs (tpy)
Fugitive Sources			
Total Fugitive Components	0.13	0.002	0.01
Tanks			
Surge Tank 1	19.69	0.25	1.10
Surge Tank 2	19.69	0.25	1.10
Total Emissions	39.51	0.51	2.21

Hazardous Air Pollutant Speciated Emissions

	1,2,4- Trimethylbenzene (tpy)	Benzene (tpy)	Biphenyl (tpy)	Cresols (tpy)	Cumene (tpy)	Ethylbenzene (tpy)	Hexane (tpy)	Naphthalene (tpy)	Phenol (tpy)	Toluene (tpy)	Xylene (tpy)
Fugitive Sources											
Total Fugitive Components	1.40E-05	1.05E-03	2.62E-08	9.43E-07	7.69E-06	6.51E-05	5.36E-03	8.25E-07	1.95E-06	4.65E-04	3.78E-04
Tanks											
Surge Tank 1	2.10E-03	1.58E-01	3.94E-06	1.42E-04	1.16E-03	9.78E-03	8.05E-01	1.24E-04	2.93E-04	7.00E-02	5.68E-02
Surge Tank 2	2.10E-03	1.58E-01	3.94E-06	1.42E-04	1.16E-03	9.78E-03	8.05E-01	1.24E-04	2.93E-04	7.00E-02	5.68E-02
Total Emissions	4.22E-03	3.16E-01	7.90E-06	2.84E-04	2.32E-03	1.96E-02	1.62E+00	2.49E-04	5.89E-04	1.40E-01	1.14E-01

Blue Marlin Offshore Port (BMOP) Project
Station 701, Cameron Parish, LA
Air Emission Equipment

Tanks Parameters:

Operating Time	8,760	hours/year
Contents	Crude Oil	
Vapor Pressure	10	RVP
Tank Type	Vertical Fixed Roof Tank (no floating roof)	
	Surge Tank 1	Surge Tank 2
Diameter	54.6	54.6
Height	24	24
Working Volume	420,000	420,000
Throughput ¹	1,050,000	1,050,000
		gallons/year

[1] Annual throughput is based on assumption of monthly throughput of crude oil volume equivalent to 5 ft of liquid height in the tank [based on email communication between Weston Threeton (Energy Transfer) and Michael Ballenger (Trinity Consultants) dated August 14, 2020].

Calculation Methodology:

Calculation performed using BREEZE Tank Emission Software Program (TankESP) PRO Version 5.1.0.

	Surge Tank 1	Surge Tank 2	
Working Losses	8,360.49	8,360.49	lb/yr
Breathing Losses	31,014.92	31,014.92	lb/yr
Total Losses	39,375.41	39,375.41	lb/yr
	19.69	19.69	ton/yr

Emissions Summary:

Source	VOC (lb/hr)	VOC (tpy)	HAPs (lb/hr)	HAPs (tpy)	H ₂ S ¹ (lb/hr)	H ₂ S ¹ (tpy)
Pigging Emissions:						
Surge Tank 1	4.49	19.69	0.25	1.10	0.058	0.25
Surge Tank 2	4.49	19.69	0.25	1.10	0.058	0.25
Fugitive Emissions:						
Total Fugitive Components	0.03	0.13	0.00	0.01	0.0004	0.002
Total		39.51		2.21		0.51

[1] Based on H₂S concentration in crude oil vapor as used for WC509 emission calculations (for conservatism the short-term H₂S concentration from Nederland permit basis is used for both 'lb/hr' and 'tpy' emission rates).

LA Permitting Assessment:

Pollutants	Current MSOG Permit Emission Limits	Exceed?
Total VOC (tpy)	90.00	No
Total TAPs (tpy)	20.00	No
Any Individual TAP	8.00	No

Pollutant	Crude Oil Vapor Composition ¹ (Weight %)	Annual Emission Rate ² (tpy)
Hexane	4.09%	1.6
Benzene	0.80%	0.3
Toluene	0.36%	0.1
Ethylbenzene	0.05%	0.02
1,2,4-Trimethylbenzene	0.01%	0.00
	0.05%	0.02
Xylene	0.03%	0.01
	0.21%	0.1
Cumene	0.01%	0.002
Biphenyl	0.00002%	0.0000
Cresols	0.001%	0.0003
Naphthalene	0.001%	0.0002
Phenol	0.001%	0.001
Total	5.60%	2.21

[1] Crude oil vapor composition is same used for WC509 emission calculations (the maximum of the calculated sample mass %, vapor, the Nederland permit basis, or the 99% UPL of the mass %, vapor, by individual HAP).

[2] Annual HAP Emission Rate = Total VOC Annual Emission Rate * Gas Composition Weight %.

Blue Marlin Offshore Port (BMOP) Project
Station 701, Cameron Parish, LA
Fug (Fugitive Components)

PROPOSED EQUIPMENT

P&ID No.	Valves	Pumps	Connectors ¹	Flanged Connections
Surge Tank 1	12	2	44	22
Surge Tank 2	12	2	44	22
Surge Tank 1 Pump No. 1	4	0	16	8
Surge Tank 1 Pump No. 2	4	0	16	8
Surge Tank 2 Pump No. 1	4	0	16	8
Surge Tank 2 Pump No. 2	4	0	16	8
Surge Relief Valve Skid 1	20	0	36	18
Surge Relief Valve Skid 2	20	0	36	18
Additional Piping Components ²	56	0	136	68
PROPOSED EQUIPMENT TOTALS	136	4	360	180
Contingency Factor (%)	10	10	10	10
Total Fugitive Components w/Contingency	150	4	396	198

[1] The number of connectors is equal to two times the flanged connections.

[2] Assumption.

FUGITIVE COMPONENT COUNTS AND CALCULATION OF VOC EMISSIONS
Air Emissions Summary

Component Type	Service	Emission Factor ¹ (lb/hr/comp)	Components	Emissions Factor ² (lb/yr/comp)	VOC Emissions ³ (lb/yr)
Valves	Light Liquid	9.48E-05	150	0.83	124
Pumps	Light Liquid	1.19E-03	4	10.43	46
Connectors	Light Liquid	1.76E-05	396	0.15	61
Flanged Connections	Light Liquid	1.76E-05	198	0.15	31
				Total (lb/yr):	262
				Total (tpy):	0.13

[1] Emission factors (lb/hr/comp) are based on EPA Protocol For Equipment Leaks, Table 2-3, Marketing Terminal Average Emission Factors (11/95).

[2] Emissions Factor (lb/yr/comp) = Emission Factor (lb/hr/comp) * Number of Hours per Year (8,760)

[3] VOC Emissions = Emission Factor (lb/yr/comp) * Number of Components (This is conservative as the factor includes methane and ethane)

Hazardous Air Pollutant Speciation:

Pollutant	Crude Oil Vapor Composition ¹ (Weight %)	Annual Emission Rate ² (tpy)
Hexane	4.09%	5.36E-03
Benzene	0.80%	1.05E-03
Toluene	0.36%	4.65E-04
Ethylbenzene	0.05%	6.51E-05
1,2,4-Trimethylbenzene	0.01%	1.40E-05
1,3-dimethylbenzene (m-Xylene)	0.05%	6.24E-05
1,4-dimethylbenzene (p-Xylene)	0.03%	4.35E-05
1,2-dimethylbenzene (o-Xylene)	0.21%	2.72E-04
i-propylbenzene (Cumene)	0.01%	7.69E-06
Biphenyl	0.00002%	2.62E-08
Cresols	0.001%	9.43E-07
Naphthalene	0.001%	8.25E-07
Phenol	0.001%	1.95E-06
Total HAP Emissions	5.60%	7.34E-03

[1] Crude oil vapor composition is same used for WC509 emission calculations (the maximum of the calculated sample mass %, vapor, the Nederland permit basis, or the 99% UPL of the mass %, vapor, by individual HAP).

[2] Annual HAP Emission Rate = Total VOC Annual Emission Rate * Gas Composition Weight %.

Blue Marlin Offshore Port (BMOP) Project

TankSummaries for 2021 Annual

Site: BMOP Louisiana, Onshore Stations 501 and 701

Equations for this site: After 2019 AP-42 revisions H/D ratio: calculated

Tank ID	Tank Type	Tank Diameter (ft)	Product	Throughput (gal)	RVP	Max. TVP (psia)	Avg. TVP (psia)	Bulk Liquid Temperature (degF)	Avg. Liquid Surface Temp. (degF)	Report Start Date	Report End Date	Number of Days	Estimated standing losses (lbs)	Estimated working losses (lbs)	Routine Emissions (lbs)	Non Routine Emissions (lbs)	Total estimated emissions (lbs)
Station 501 Pig Barrel - 36"	Horizontal Tank	15.51	Crude_Oil_ET	3331	10	8.83	8.34	72.66	66.89	1/1/2021	2/1/2021	31	65.51	24.80	90.31	0.00	90.31
Station 501 Pig Barrel - 36"	Horizontal Tank	15.51	Crude_Oil_ET	3331	10	9.04	8.49	72.66	68.04	2/1/2021	3/1/2021	28	66.68	25.14	91.83	0.00	91.83
Station 501 Pig Barrel - 36"	Horizontal Tank	15.51	Crude_Oil_ET	3331	10	9.41	8.80	72.66	70.29	3/1/2021	4/1/2021	31	87.22	25.83	113.05	0.00	113.05
Station 501 Pig Barrel - 36"	Horizontal Tank	15.51	Crude_Oil_ET	3331	10	9.80	9.15	72.66	72.70	4/1/2021	5/1/2021	30	97.22	26.59	123.80	0.00	123.80
Station 501 Pig Barrel - 36"	Horizontal Tank	15.51	Crude_Oil_ET	3331	10	10.20	9.54	72.66	75.36	5/1/2021	6/1/2021	31	109.76	27.43	137.19	0.00	137.19
Station 501 Pig Barrel - 36"	Horizontal Tank	15.51	Crude_Oil_ET	3331	10	10.46	9.80	72.66	77.12	6/1/2021	7/1/2021	30	111.08	28.00	139.08	0.00	139.08
Station 501 Pig Barrel - 36"	Horizontal Tank	15.51	Crude_Oil_ET	3331	10	10.53	9.88	72.66	77.66	7/1/2021	8/1/2021	31	114.76	28.17	142.93	0.00	142.93
Station 501 Pig Barrel - 36"	Horizontal Tank	15.51	Crude_Oil_ET	3331	10	10.53	9.86	72.66	77.55	8/1/2021	9/1/2021	31	117.83	28.14	145.97	0.00	145.97
Station 501 Pig Barrel - 36"	Horizontal Tank	15.51	Crude_Oil_ET	3331	10	10.29	9.64	72.66	76.03	9/1/2021	10/1/2021	30	106.56	27.65	134.21	0.00	134.21
Station 501 Pig Barrel - 36"	Horizontal Tank	15.51	Crude_Oil_ET	3331	10	9.85	9.20	72.66	73.06	10/1/2021	11/1/2021	31	100.30	26.70	127.00	0.00	127.00
Station 501 Pig Barrel - 36"	Horizontal Tank	15.51	Crude_Oil_ET	3331	10	9.29	8.71	72.66	69.62	11/1/2021	12/1/2021	30	79.12	25.63	104.74	0.00	104.74
Station 501 Pig Barrel - 36"	Horizontal Tank	15.51	Crude_Oil_ET	3331	10	8.91	8.40	72.66	67.34	12/1/2021	1/1/2022	31	67.98	24.93	92.91	0.00	92.91
Station 501 Pig Barrel - 42"	Horizontal Tank	16.76	Crude_Oil_ET	4534	10	8.83	8.33	72.66	66.85	1/1/2021	2/1/2021	31	93.34	33.73	127.07	0.00	127.07
Station 501 Pig Barrel - 42"	Horizontal Tank	16.76	Crude_Oil_ET	4534	10	9.03	8.49	72.66	68.00	2/1/2021	3/1/2021	28	94.83	34.21	129.03	0.00	129.03
Station 501 Pig Barrel - 42"	Horizontal Tank	16.76	Crude_Oil_ET	4534	10	9.41	8.80	72.66	70.26	3/1/2021	4/1/2021	31	123.61	35.15	158.76	0.00	158.76
Station 501 Pig Barrel - 42"	Horizontal Tank	16.76	Crude_Oil_ET	4534	10	9.80	9.14	72.66	72.69	4/1/2021	5/1/2021	30	137.30	36.18	173.48	0.00	173.48
Station 501 Pig Barrel - 42"	Horizontal Tank	16.76	Crude_Oil_ET	4534	10	10.20	9.54	72.66	75.36	5/1/2021	6/1/2021	31	154.47	37.34	191.81	0.00	191.81
Station 501 Pig Barrel - 42"	Horizontal Tank	16.76	Crude_Oil_ET	4534	10	10.46	9.80	72.66	77.13	6/1/2021	7/1/2021	30	155.99	38.12	194.11	0.00	194.11
Station 501 Pig Barrel - 42"	Horizontal Tank	16.76	Crude_Oil_ET	4534	10	10.53	9.88	72.66	77.68	7/1/2021	8/1/2021	31	161.07	38.36	199.43	0.00	199.43
Station 501 Pig Barrel - 42"	Horizontal Tank	16.76	Crude_Oil_ET	4534	10	10.54	9.87	72.66	77.56	8/1/2021	9/1/2021	31	165.48	38.31	203.78	0.00	203.78
Station 501 Pig Barrel - 42"	Horizontal Tank	16.76	Crude_Oil_ET	4534	10	10.29	9.64	72.66	76.04	9/1/2021	10/1/2021	30	150.00	37.63	187.63	0.00	187.63
Station 501 Pig Barrel - 42"	Horizontal Tank	16.76	Crude_Oil_ET	4534	10	9.85	9.20	72.66	73.04	10/1/2021	11/1/2021	31	141.76	36.33	178.09	0.00	178.09
Station 501 Pig Barrel - 42"	Horizontal Tank	16.76	Crude_Oil_ET	4534	10	9.29	8.71	72.66	69.59	11/1/2021	12/1/2021	30	112.34	34.87	147.20	0.00	147.20
Station 501 Pig Barrel - 42"	Horizontal Tank	16.76	Crude_Oil_ET	4534	10	8.90	8.39	72.66	67.30	12/1/2021	1/1/2022	31	96.81	33.92	130.73	0.00	130.73
Station 701 Surge Tank 1	FRT (no floating roof)	54.60	Crude_Oil_ET	87574	10	8.75	8.22	72.66	66.03	1/1/2021	2/1/2021	31	1909.09	645.05	2554.14	0.00	2554.14
Station 701 Surge Tank 1	FRT (no floating roof)	54.60	Crude_Oil_ET	87574	10	8.97	8.39	72.66	67.28	2/1/2021	3/1/2021	28	1916.09	654.93	2571.02	0.00	2571.02
Station 701 Surge Tank 1	FRT (no floating roof)	54.60	Crude_Oil_ET	87574	10	9.37	8.73	72.66	69.73	3/1/2021	4/1/2021	31	2447.24	674.63	3121.86	0.00	3121.86
Station 701 Surge Tank 1	FRT (no floating roof)	54.60	Crude_Oil_ET	87574	10	9.79	9.10	72.66	72.38	4/1/2021	5/1/2021	30	2666.10	696.28	3362.37	0.00	3362.37
Station 701 Surge Tank 1	FRT (no floating roof)	54.60	Crude_Oil_ET	87574	10	10.22	9.53	72.66	75.33	5/1/2021	6/1/2021	31	2951.03	720.92	3671.95	0.00	3671.95
Station 701 Surge Tank 1	FRT (no floating roof)	54.60	Crude_Oil_ET	87574	10	10.51	9.83	72.66	77.30	6/1/2021	7/1/2021	30	2956.97	737.61	3694.58	0.00	3694.58
Station 701 Surge Tank 1	FRT (no floating roof)	54.60	Crude_Oil_ET	87574	10	10.59	9.92	72.66	77.91	7/1/2021	8/1/2021	31	3052.79	742.88	3795.67	0.00	3795.67
Station 701 Surge Tank 1	FRT (no floating roof)	54.60	Crude_Oil_ET	87574	10	10.60	9.90	72.66	77.81	8/1/2021	9/1/2021	31	3160.47	741.95	3902.42	0.00	3902.42
Station 701 Surge Tank 1	FRT (no floating roof)	54.60	Crude_Oil_ET	87574	10	10.34	9.65	72.66	76.15	9/1/2021	10/1/2021	30	2904.69	727.82	3632.51	0.00	3632.51
Station 701 Surge Tank 1	FRT (no floating roof)	54.60	Crude_Oil_ET	87574	10	9.86	9.17	72.66	72.85	10/1/2021	11/1/2021	31	2799.16	700.19	3499.35	0.00	3499.35
Station 701 Surge Tank 1	FRT (no floating roof)	54.60	Crude_Oil_ET	87574	10	9.25	8.63	72.66	69.06	11/1/2021	12/1/2021	30	2268.11	669.18	2937.29	0.00	2937.29
Station 701 Surge Tank 1	FRT (no floating roof)	54.60	Crude_Oil_ET	87574	10	8.84	8.29	72.66	66.53	12/1/2021	1/1/2022	31	1983.19	649.05	2632.24	0.00	2632.24
Station 701 Surge Tank 2	FRT (no floating roof)	54.60	Crude_Oil_ET	87574	10	8.75	8.22	72.66	66.03	1/1/2021	2/1/2021	31	1909.09	645.05	2554.14	0.00	2554.14
Station 701 Surge Tank 2	FRT (no floating roof)	54.60	Crude_Oil_ET	87574	10	8.97	8.39	72.66	67.28	2/1/2021	3/1/2021	28	1916.09	654.93	2571.02	0.00	2571.02
Station 701 Surge Tank 2	FRT (no floating roof)	54.60	Crude_Oil_ET	87574	10	9.37	8.73	72.66	69.73	3/1/2021	4/1/2021	31	2447.24	674.63	3121.86	0.00	3121.86
Station 701 Surge Tank 2	FRT (no floating roof)	54.60	Crude_Oil_ET	87574	10	9.79	9.10	72.66	72.38	4/1/2021	5/1/2021	30	2666.10	696.28	3362.37	0.00	3362.37
Station 701 Surge Tank 2	FRT (no floating roof)	54.60	Crude_Oil_ET	87574	10	10.22	9.53	72.66	75.33	5/1/2021	6/1/2021	31	2951.03	720.92	3671.95	0.00	3671.95
Station 701 Surge Tank 2	FRT (no floating roof)	54.60	Crude_Oil_ET	87574	10	10.51	9.83	72.66	77.30	6/1/2021	7/1/2021	30	2956.97	737.61	3694.58	0.00	3694.58
Station 701 Surge Tank 2	FRT (no floating roof)	54.60	Crude_Oil_ET	87574	10	10.59	9.92	72.66	77.91	7/1/2021	8/1/2021	31	3052.79	742.88	3795.67	0.00	3795.67
Station 701 Surge Tank 2	FRT (no floating roof)	54.60	Crude_Oil_ET	87574	10	10.60	9.90	72.66	77.81	8/1/2021	9/1/2021	31	3160.47	741.95	3902.42	0.00	3902.42
Station 701 Surge Tank 2	FRT (no floating roof)	54.60	Crude_Oil_ET	87574	10	10.34	9.65	72.66	76.15	9/1/2021	10/1/2021	30	2904.69	727.82	3632.51	0.00	3632.51
Station 701 Surge Tank 2	FRT (no floating roof)	54.60	Crude_Oil_ET	87574	10	9.86	9.17	72.66	72.85	10/1/2021	11/1/2021	31	2799.16	700.19	3499.35	0.00	3499.35
Station 701 Surge Tank 2	FRT (no floating roof)	54.60	Crude_Oil_ET	87574	10	9.25	8.63	72.66	69.06	11/1/2021	12/1/2021	30	2268.11	669.18	2937.29	0.00	2937.29
Station 701 Surge Tank 2	FRT (no floating roof)	54.60	Crude_Oil_ET	87574	10	8.84	8.29	72.66	66.53	12/1/2021	1/1/2022	31	1983.19	649.05	2632.24	0.00	2632.24